District I

State of New Meri

104 994 ack

PO Box 1980, Hobbs, NM 88241-1980			Energy, Minerals & Natural Resources Department					ent	Form C-1			
District II NO Drawer DD	. Artesia. N	a .						Revised February 10, 199 Instructions on ba				
District III			• (OIL CON	'ATION 30x 2088	DIVISI	ON	Submit to Appropriate District Offi				
1000 Rio Brazo District IV	Rd., Axio	, NM \$7410	Santa Fe, NM 87504-2088					5 Cop				
PO Box 2088, S											MENDED REPO	
1.	R	EQUES'	r for A	LLOWA	BLE	AND A	UTHOR	IZAT	TON TO T	RANSPO	RT	
		ame and Addr	CAA				OGRID Number					
	ing, In 799	с.					4378					
			exas 79	702	'02				Reason for Filing Code			
٠٨١	PI Number		' Pool Name					CH- Effective July 1, 1999				
30-025-25602			Sawyer San Andres, West						' Pool Code 55490			
Property Code			Property Name						' Well Number			
I. 10 Surface Location			Federal 22							2		
U or lot no.	Section	Township	Range	Lot.Idn	Feet fr	om the	North/Sou	0 T: I	C . (4 () =			
m	22	95	37E				i		Food (Amplified)	East/West lin	1	
11 B		Hole Loc		<u> </u>	0	60	Sout		HAP C	West	Lea	
UL or lot so.	Section	Township	Range	Lot Idn	Fami	rom the	Marris 10	, , , , ,				
		-			- Feet 11	om me	North/Sou	IID LIDE	Feet from the	East/West lin	e County	
" Lee Code	" Produciz	Method Co	de "Gas	Connection Da	ale "	C-129 Perm	it Number	 	C-129 Effective D	ate II	C-129 Expiration Date	
		<u> </u>									C-147 Expersion Date	
		Γransport					· · · · · · · · · · · · · · · · · · ·					
"Transporter OGRID		11	"Transporter Name and Address				" POD " 0/G			" POD ULSTR Location		
021778 Sun		un Company, Inc. (R&M)						and Description				
021//8 3dn Compan P.O. Box 2			11y, inc. (R&M) 2039			2073610 0						
			74102			44.04						
024650	Dy	negy Mi	dstream	dstream Services 2 siana, St. 5800 Yexas 77002			073630 G					
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Maria de la Colora	7-00											
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. Produc	ed Wat	er									······································	
2073						POD ULS	STR Location	and De	scription			
Well Co	ompletic	on Data	 									
" Spud Date			14 Ready Date			" TD		" РВТО		" Perforations		
									-		remonsuous	
™ Hole Size			" Casing & Tubing Size			11 Depth Set				u Sac	ks Cement	
												
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Well Te									_ _			
Date New	Oil	" Gas Delivery D		Date "Test Date		" Test Length		H Thg. Pressure H Cag. Pressure		24 Cag. Pressure		
" Choke Si												
Choke Si	LE	*' Oil		4 Water		^Q Gas			" AOF " Tat		" Test Method	
bereby certify the	hat the rules	of the Oil Co	DACTVALIDE Div	ision have been								
and that the init	touttined &t	ven above is u	rue and comple	the to the best o	complied of my	OIL CONSERVATION DIVISION						
wiedle and selle	·· /	1				030 to south						
Mu	un	·		Approved by:								
W:	gman			Tide:								
	Preside	ent				Approval D)alc:					
2/1	7199		Phone OK	10 CA		J						

Previous Operator Signature

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