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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION PORT OIL AND NATURAL GAS

•	1	UIHA	אסרי	JAT OIL	און טווא	TOTINE CON	Well A	PI No.			
perator Province											
Earl R. Bruno							1				
^{ddress} P.O. B <u>ox 590 Midland</u>	, Texas	79702									
eason(s) for Filing (Check proper box)					Othe	er (Please explai	in)				
ew Weil	(Change in	_	[]							
ecompletion	Oil		Dry Ga								
hange in Operator	Casinghead	Gas	Conder	sate							
change of operator give name d address of previous operator	Santa Fe	Energ	ју Ор	<u>eratino</u>	Partne	rs, L.P.					
*	AND I FA	SE.									
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including								Kind of Lease		ase No.	
Federal 22	er (San	Andres)	State	State (Federal) or Fee NM-050475A							
ocation				•	a. I.	660	1		West		
Unit LetterM	;660)	Feet Fi	rom The <u>So</u>	uth_Lin	e and660) Fe	et From The	MESC	Line	
Section 22 Townsh	ip 9S		Range	37E	, NI	мрм, Le	ea			County	
I. DESIGNATION OF TRAI	SPORTE	OF O	IL AN	D NATU	RAL GAS	e address to wh	ich annroved	come of this f	orm is to be se	nt)	
lame of Authorized Transporter of Oil	□Y □	or Conden	sale		Worthern Con	ox 1188 H	louston	. Texas	77251-11	.88	
Enron Oil Trading &		Latio	or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casin	IRIICAN CAR	لـــا	D.,	لصحا	<u> </u>						
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	When ?			
ve location of tanks.	N L	22	98	<u> 37E</u>	No_						
this production is commingled with that	from any other	r lease or	pool, gi	ve comming!	ing order num	ber:					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	l Men	i	Gas (Ton		İ	<u> </u>	<u> </u>			
Date Spudded	Date Comp	. Ready to	Prod.		Total Depth			P.B.T.D.			
					Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation										
erforations								Depth Casis	ng Shoe		
Cilorations											
	TUBING, CASING AND				CEMENT	NG RECOR	.D		010K0 0EM	FNT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	Ξ			the Count	te desert on ho	for GJI 24 has	re l	
IL WELL (Test must be after	recovery of to	tal volume	of load	oil and must	be equal to o	r exceed top allo lethod (Flow, pu	owable for th	is depin or be eic.)	jor juli 24 not	<i>u 3.)</i>	
Date First New Oil Run To Tank	Date of Tes	4			Producing iv	ieulod (1 1011, p.	#/ ₁ / ₁ / ₂ / ₂ - 2/-1	,			
C. C. C.	Tubing Pressure				Casing Pressure			Choke Size			
Length of Test	Tubing Flessale							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCI		
									·		
GAS WELL					150 6			Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF						
	tine Method (nitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)	Tuonig Fie										
VI. OPERATOR CERTIFI	CATEO	COM	PIIA	NCE		011 00:	1055	(ATION!	DIVICIO	7N I	
I hereby certify that the rules and reg	UMIL OF	Oil Conse	rvation	. 100		OIL COI	NSEHV	AHON	ופואוח	אוכ	
Division have been complied with an	ed that the infor	rmation gi	ven abo	ve				JAN 1	4 '92		
is true and complete to the best of m	y knowledge a	nd belief.			Dat	e Approve	ed				
\$ 1 n h	ZIIIN)						-imaisin !	gy jedky (MON		
Tallout	MUN	7			∥ By.	ORIGINAL ORIGINAL	. SIGNEY '	الا تالاجعتي	<u> </u>		
Signature Randy Bruno	Pr	esider	nt								
Printed Name			Title			9					
1/8/92	91	5 685-	-011. lephone	No.	-						
Date		1 6	*ehimie	140.	11						

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.