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Submit S Corres	State of N	lew Mexico			
Appropriate Diffice DIST21CT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Na	tural Resources Department		Form C-104 Reviwed 1-1-89	
DISTRICT II	OIL CONSERV	ATION DIVISION		See Instructions at Bottom of Page	
P.O. Drawer DD, Anesia, NM 88210	P.O. E	lox 2088			
DISTRICT III IUW Kio Brazos Rd., Azzec, NM 87410	Santa Fe, New M	lexico 87504-2088			
I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZA	TION		
Dperator	TO TRANSPORT O	LAND NATURAL GAS			
Santa Fe Energy (Operating Partners, L.P		Well A	PI No.	
Address					
Reason(s) for Filing (Check proper bax)	uite 1330, Midland, Tex	as 79701			
New Well	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil X Dry Gas Casinghead Gas Condensate				
If change of operator give name and address of previous operator	Casinghead Gas Condensate	·······			
•			<u> </u>	······	
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inclu	ding Enganism	- <u> </u>		
Federal 22		wyer (San Andres)	Kind o State(1	Lease Lease No.	
Location M	(())			NM-050475A	
Unit Letter11	: 660 Feet From The	South Line and 660	Fe	t From TheWestLine	
Section 22 Townshi	ip 9S Range 37E	, NMPM.	Lea		
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT		<u>uca</u>	County	
and the second states of the second s	or Condensate	Address (Give address to which	approved	conv of this form in the hearth	
Enron Oil Trading an Name of Authonized Transporter of Casin	d Transportation	P. O. Box 1188.	Houst	TX 77251 1100	
	ighead Gas or Dry Gas	Address (Give address to which	approved	copy of this form is to be sens)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected?	When	7	
L	<u>N</u> 22 9S 37E	No	_i	·	
IV. COMPLETION DATA	from any other lease or pool, give commin	gling order number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'y Diff Res'y	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
F1				P.B.T.D.	
LIEVALOOS (DF. RKR RT CD	Name of D. A. S. E.	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oldas Pay		Tubing Depth	
Perforations	Name of Producing Formation				
				Tubing Depth Depth Casing Shoe	
	TUBING, CASING AN	D CEMENTING RECORD		Depth Casing Shoe	
Perforations					
Perforations	TUBING, CASING AN	D CEMENTING RECORD		Depth Casing Shoe	
Perforations HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORD		Depth Casing Shoe	
Perforations HOLE SIZE V. TEST DATA AND REQUE	TUBING, CASING AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		Depth Casing Shoe SACKS CEMENT	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.