Form 3160 (November (Formerly)	1983) 9–331) DEPARTN	UN	IE INTERIO	SUBMIT IN TRIP (Other instructions verse side)	JTE•	Form approved. Budget Bureau No. 1004-013 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO COM SW-587
(Do	SUNDRY NOTI not use this form for proposi Use "APPLICA	CES AND R als to drill or to d TION FOR PERMI	EPORTS O	N WELLS k to a different reservoir. osals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAM
1. OIL F WELL 2. 2. NAME OF	GAS WELL OTHER					7. UNIT AOREEMENT NAME
Sant	a Fe Energy Operat	ing Partner	cs, L.P.			8. FARM OR LEASE NAME Federal 22
500 4. LOCATIO: See also At suria	W. Illinois, Suite S OF WELL (Report location cluspace 17 below.)	e 500, Midla	and, TX 79 Jance with any St.	701 ate requirements.*		9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT West Sawyer (San Andre 11. SEC. T., B., M., OR BLE. AND SUBVEY OR ABEA
14. PERMIT	NO.	15. ELEVATIONS (S	Show whether DF, R1	(R etc.)		Sec. 22, T-9S, R-37E
		<u>3972'</u>				12. COUNTY OF PARISH 13. STATE Lea NM
16.	Check Ap	propriate Box T	o Indicate Nat	ure of Notice, Report,	or Otl	her Data
	NOTICE OF INTENT			8	BSEQUE	T REPORT OF:
FRACTU SHOOT ( REPAIR (Other)	RE TREAT M DR ACIDIZE AI WELL CI Disposal Method		l Water		esults of completi	BEPAIRING WELL ALTERING CASING ABANDONMENT* multiple completion on Well ion Report and Log form.) cluding estimated date of starting and denths for all monomous
nent to						copies for an markers and zones pert
1.	This well produce	s San Andre	s formation	n water with its	oil	production.
2.	Water production	is about 8	BWPD.			
3.	Attached is a wat	er analysis	· •			
4.	Water is stored i	n a 210 bb1	. tank on th	ne lease.		
5.	located at B, Sec	e Santa Fe • 34, T-9S, ed SFPRR No	R-37E. Th	rating Partners, nis is a NMOCD a	L.P.	ton of Tatum, NM, and SFPRR No. 15 SWD well ed facility. SFPRR R No. 6 SWD was a BLM
						-
		<b>~</b> 1				
18. I hereby c	ertify that the foregoing is t.	File And correct				-
	Patrick Jag &		TITLE Sr. F	roduction Engine	eer	DATE
(This space	e for Federal or State office	use)				
APPROVE Conditi(	D BY DNS OF APPROVAL, IF ANY	· · · · · · · · · · · · · · · · · · ·	TITLE			DATE

\*See Instructions on Reverse Side

eeu marthall Avanue / Saint Louis, missaari een ne (514) 501-5825 / TWX 916-700-1888 / Telex 44-2417

### WATER ANALYSIS REPORT

Company: SANTA FE ENERGY CO.	Sampling Date: 821115 Analysis Date: 821223 Sample ID: F02403
Sample Source	Submitted by: BLACKWELL, G.M.
Lease: FEDERAL 22 WELL #2	Sampled by:
Well: WELLHEAD	Chem. Treatment:
Sample Pt:	Sample Condition:

### ANALYTICAL RESULTS

pН	at	the	time	$\circ f$	sampling	:	4.20	
рH	at	the	time	of	analysis	:	5.90	
Der	isit	y:					1.211	
Hyd	irog	gen S	Sulfid	le	(H2S):	30	PPM	
TDS	5: 0	Calcu	lated	1		331	020.9	mg/L

(

CONSTITUENT		mg/L	meq/L	method	comments
ANIONS *Bicarbonate Boron *Carbonate *Chloride Phosphate *Sulfate	HCO3- B(OH)4- CO3 Cl- PO4 SO4 SUM O	187.9 870.4 .0 196000.0 0.0 416.0 F ANIONS=	3.08 11.04 .00 5528.45 0.00 8.66 5551.23	FIA ICP FIA FIA ICP FIA	DL= 0.10

CATIONS					
Aluminum	Al+++	5.0	• 55	ICP	
*Barium	Ba++	8.8	•13	ICP	
*Calcium	Ca++	19231.0	959.63	ICP	
Chromium	Cr+++	• 4	• 02	ICP	
Copper	Cu++	0.0	0.00	ICP	DL= 0.10
*Iron	Fe++	2.5	•09	ICP	
Lead	Pb++	2.9	• 03	ICP	
Lithium	Li+	53.1	7.65	ICP	
*Magnesium	Mg++	10885.0	895.70	ICP	
Manganese	Nn++	•7	• 03	ICP	
Nickel	Ni++	8.3	•28	ICP	
Potassium	K+	3849.0	98.44	ICP	
Silicon	Si++++	60.7	8.65	ICP	
*Sodium	Na+	98782.0	4296.74	ICP	
*Strontium	Sr++	657.2	15.00	ICP	
Vanadium	V++	0.0	0.00	ICP	DL= 0.10
	SUM OF	F CATIONS-	6282.95		

Ratio of ANIONS:CATIONS .88

4



# TRETOLITE

259 Marchell Avenue / Scint Louis, Missouri 63119 (314) 951-3500 / TWX 910-760-1669 / Telex 44-2417

SATURATION INDEX TABLE

Sample ID: F02403

Temperature

4

Scale Component

deg F	deg C	CaCO3 (Calcite)	CaSO4 (Anhydrite)	CaSO4*2H2O (Gypsum)	SrSO4 (Celestite)	BaSO4 (Barite)
32.00	.00	621	-1.179	532	-1.559	.291
68.00	20.00	342	955	697	-1.654	089
104.00	40.00	155	744	764	-1.740	423
140.00	60.00	045	534	767	-1.819	721
176.00	80.00	001	316	731	-1.893	988
212.00	100.00	007	086	677	-1.963	-1.231

#### \*\*\*\*\*\*NOTES ON WATER ANALYSIS REPORT\*\*\*\*\*\*

****KEY****
DL=DETECTION LIMIT (mg/L) -
FIA=FLOW INJECTION ANALYSIS
ICP-INDUCTIVELY COUPLED PLASMA EMISSION
meg/L=MILLIEQUIVALENTS PER LITER
ng/L=MILLIGRAMS PER LITER
S.I.=SATURATION INDEX=log(Activity Product/Ksp)
TDS=TOTAL DISSOLVED SOLIDS
#=INDICATES THE CONCENTRATION OF THE CONSTITUENT HAS
SIGNIFICANTLY CHANGED SINCE THE LAST ANALYSIS
*=USED IN SPECIES DISTRIBUTION CALCULATIONS
(SEE SECTION ON COMPUTER CALCULATIONS)
The following guidelines are useful when interpreting the results in
the WATER ANALYSIS REPORT.
1) The pH is an indication of relative acidity or basicity of
the water sample.
2) The Ratio of ANIONS: CATIONS determines if the balance between
anions and cations is in agreement and consequently whether
the results are reliable. If the ratio is significantly great
than or less than 1.0 the results should be interpreted with
caution.
3) The COMMENTS column is reserved to indicate if a constituent
has significantly changed since the last analysis $(\#)$ , and
to denote the analytical detection limits (DL) when the
constituent can not be detected.
4) The SATURATION INDEX (S.I.) predicts scaling conditions in the

analyzed water. The S.I. is an indicator and may not accurately represent some site water conditions. In some instances a S.I. near O could indicate that scaling has already occurred. However, in most cases the following guidelines are useful when evaluating possible scaling situations.

S.I. less than O	The water is undersaturated and
	indicates a non-scaling situation.
S.I. near or equal to O	The water is saturated and scale
-	formation is likely.
S.I. greater than O	The water is supersaturated and favors
-	scale formation.

greater

## \*\*\*\*\*\*\*\*NOTES ON COMPUTER CALCULATIONS\*\*\*\*\*\*

# A computer assisted model, WASEQ, has been utilized to calculate the equilibrium distribution of chemical species (single ions and ion pairs) in an aqueous system. The model is based on thermodynamic principles and calculations that incorporate activity coefficients, temperature corrected equilibrium constants and conservation of mass equations.

All of the ions listed in the constituent data are utilized for determining ionic strength, however, only the ions identified with a """ are used in the ion pair distribution computations. The Saturation Index (S.I.) is a measure of the state of saturation and is determined from the free ions remaining after ion pairing.