

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE¹
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

7. LEASE DESIGNATION AND SERIAL NO.

NM050475-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA SW 587

8. FARM OR LEASE NAME

Federal 22 ~~C~~

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 22-9S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Oil Development Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 12058 Amarillo, Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit M, 660' FSL and FWL, Section 22-9S-37E Lea County,
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

KB 3983

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/14/77: TD 5023'. Ran 157 jts 4-1/2" 10.5 #K-55 casing in 7-7/8" hole. Set at 5023'. Float collar at 4993 and D.V. Tool at 2358'. Cemented thru shoe with 250 sx class "C" w/7# salt per sx, 2% CaCl₂ and 3/4% FR. Opened D.V. Tool and circulated 3-1/2 hrs. Cemented thru D.V. tool w/800sx lite cmt and 8# salt per sx and 100sx class "C" w/7# salt per sx and 2% CaCl₂. Circulated 60 sx cement to surface. Set plug with 2000 psi and held.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 11/1/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

NOV 3 1977

GEOLOGICAL SURVEY
NEW MEXICO

*See Instructions on Reverse Side