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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Oil Development Company of Texas
Address
P. O. Box 12058 Amarillo, Texas 79101
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
PRODUCED FROM 11/1/78
UNLESS AN EXCEPTION TO R-407C
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 22	Well No. 2	Pool Name, including Formation West Sawyer (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM050475-A
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 22 Township 9S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 22	Twp. 9S	Rge. 37E	Is gas actually connected? No Sales	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9/30/77	Date Compl. Ready to Prod. 10/31/77	Total Depth 5023'	P.B.T.D. 5008'					
Elevations (DF, RKB, RT, CR, etc.) KB 3983'	Name of Producing Formation San Andres	Top Oil/Gas Pay 4920	Tubing Depth 5000'					
Perforations 4920-4930 and 4936-4994'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		434		275			
7-7/8	4-1/2		5023		900			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

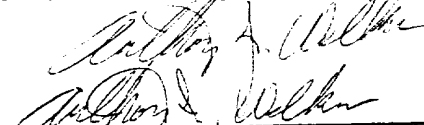
Date First New Oil Run To Tanks 10-22-77	Date of Test 10-29-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 50 psi	Casing Pressure 50psi	Choke Size --
Actual Prod. During Test 77.3 bbls	Oil-Bbls. 16.2	Water-Bbls. 61.1	Gas-MCF 9

GAS WELL

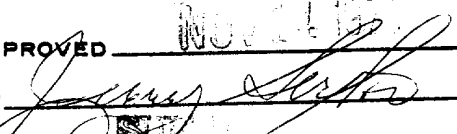
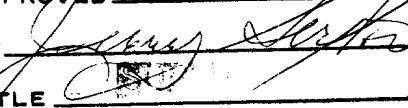

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Petroleum Engineer
(Title)
November 1, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19____
BY 
TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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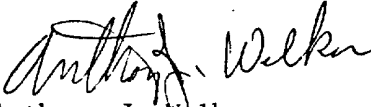
OIL CONSERVATION COMM.
HOBBS, N. M.

TABULATION OF DEVIATION SURVEYS
FEDERAL 22 NO. 2
660' FSL and FWL
SECTION 22-9S-37E
LEA COUNTY, NEW MEXICO

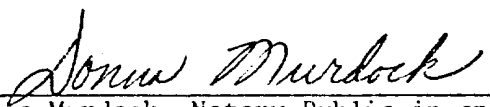
DEPTH	DEVAITION (Degrees)
434	1/2
940	1/2
1440	1/2
1940	1/2
2202	3/4
2689	3/4
3189	3/4
3656	3/4
4127	3/4
4478	1/2
4784	3/4
4925	3/4
5023	3/4

The above deviation surveys are true and complete to the best of my knowledge.

Signed


Anthony J. Welker
Petroleum Engineer

Executed before me this 15th day of November, 1977.


Donna Murdock, Notary Public in and
for Potter County, Texas

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HOBBBS, N. M.**