Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	_	TO TRA	NSPORT O	IL AND NATUR	AL GAS					
Operator						Well API No.				
Merit Energy Company 30-025-25628 Address 12221 Merit Drive, Suite 500, Dallas, TX 75251										
12221 Merit Drive, S Reason(s) for Filing (Check proper box)		, Dall	as, TX 75		zse explain)					
New Well			Transporter of:							
Recompletion	Oil		Dry Gas							
Change in Operator	Casinghead	Gas	Condensate							
f change of operator give name and address of previous operator										
II. DESCRIPTION OF WELI	AND LEA	SE								
Lease Name Susco State			Pool Name, Inclu	ding Formation San Andres		Kind of Lease State, Federal or Fee	Lease No. LG3219			
Location			1 Ly Ling 11	Dan Aidles			163219			
Unit LetterJ	:198	80	Feet From The _	South Line and	1980	Feet From The	East Line			
Section 19 Towns	nip 9S		Range 33	E , NMPM,	Lea		County			
III. DESIGNATION OF TRA	NSPORTER	OF OI	L AND NATU	JRAL GAS						
Name of Authorized Transporter of Oil Scurlock Permian		or Condens	iale	Address (Give addre	ss to which a	pproved copy of this form	n is to be sent)			
Name of Authorized Transporter of Casi	nghead Gas		or Dry Gas	Address (Give addre	ss to which a	pproved copy of this form	n is 10 be sens)			
Warren Petroleum Com	pany									
If well produces oil or liquids, give location of tanks.	Unit .	S∞. 19	Twp. Rge 9S 33E		aed?	When ? 11-4-77	İ			
f this production is commingled with that V. COMPLETION DATA	from any othe	r lease or p	ool, give comming	gling order number:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well Work	over D	eepen Plug Back Sa	me Res'v Diff Res'v			
Date Spudded	Date Compl.	Ready to	Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation	Top Oil/Gas Pay		Tubing Depth				
Perforations	<u> </u>					Depth Casing S	hoe			
	77	IDDIC (TACINIC AND	CEMENTING DE	CORD					
HOLE SIZE	TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT			CKS CEMENT						
THOSE SIZE	Ondi	110 0 101	3114 0122	OC, II	100,	370	SACIO CEMENT			
		 	- ,,							
V. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE	J			·			
				be equal to or exceed t	op allowable	for this depth or be for j	full 24 hows.)			
Date First New Oil Run To Tank	Date of Test			Producing Method (Fi	low, pump, go	as lift, etc.)				
Length of Test	Tubing Press	ure		Casing Pressure		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF	Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Te	81		Bbls. Condensate/MM	CF	Gravity of Cond	ensate			
esting Method (pitot, back pr.)	hod (pitot, back pr.) Tubing Pressure (Shut-in)				-in)	Choke Size	Choke Size			
W 0000 (TO 0 TO 0 TO 0 TO 0 TO 0 TO 0 TO	<u> </u>			-						
VI. OPERATOR CERTIFIC					ONSE	RVATION DI	VISION			
I hereby certify that the rules and regul Division have been complied with and					,01101					
is true and complete to the best of my		•	2 - . .	Date Appr	nved	OCT 12 1993				
	C-,	Ç.		Date Appl	UV6U					
1 freeze	101	Luci		By Q	riginal s	IGNED BY JERRY S	EXTON			
Sheryl J. Carruth R	ègulator		ger iuc		DIST	RICT I SUPERVISOR				
10-6-93	(214) 70	1 - 8377		Title						
Date		Teleph	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Azzec, NM 87410	REQ	JEST F	OR A			SLE AND A	UTHOR	NS.	TION				
Operator		10 TH	ANSI	20	HI UIL	AND NA	UNAL G	<u> </u>	Well A	PI No.			
Operator Merit Energy Compa	nv								30-	-025-256	28		
Address 12221 Merit Drive		e 500,	Dal	1a:	s, Tex	as 7525		-					
Reason(s) for Filing (Check proper box)					,		t (Please expl	lain)					
New Well		Change i	•	-									
Recompletion	Oil	<u>_</u>	Dry										
Change in Operator Lxd	Casinghe		Cond									70701	
ad addition of providing and an arministration of the second of the seco			Exp1	ora	<u>ation</u>	Company	. 504 La	ava	ca #90	60, Aust	in, TX	/8/01	
I. DESCRIPTION OF WELL	AND LE	ASE Well No.	Pool	Nan	ne. Includi	ng Formation				of Lease	I I	ease No.	
Lease Name SUSCO STATE		2	1		-	San And	ces		State	Federal or Fe	LG321	.9 	
Location											•		
Unit Letter	: 19	80	_ Feet	From	m The _So	outh Lim	and198	80	Fe	et From The .	East	Line	
Section 19 Township	, 9s	<u></u>	Rang	ge	33E	,N	ирм,	Lea	<u>a</u>			County	
II. DESIGNATION OF TRAN	SPORTI	ER OF C	IL A	ND	NATU	RAL GAS				of this f	arm is to be e	ent)	
Name of Authorized Transporter of Oil	\mathbf{x}	or Conde	msate	E		Address (Giv	Box 126						
Conoco, Inc.		<u> </u>	or D	א נו	las [
Name of Authorized Transporter of Casing Warren Petroleum Compa	any	نے	Oi D	., ·		Address (Give address to which approved copy of this form is to be sent) Division of Chevron, U.S.A. Tulsa, OK						OK 74012	
If well produces oil or liquids,	Unit	Sec.	Twp).	Rge.	is gas actuali	y connected?		When		, ==		
rive location of tanks.	P	19	<u> 198</u>		33E	Yes				11-	4-77		
f this production is commingled with that it. V. COMPLETION DATA	from any of					····				I Dive Book	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil We	į		as Well	New Well	Workover	<u> </u>	Dеереп ———	İ	Same Kes v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe							
	TUBING, CASING AND					DEPTH SET					SACKS CEN	MENT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				IZE	DEFINSE				 	<u> </u>		
	 												
	 												
										<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOV	ABL	Æ	il and more	the equal to o	exceed top a	llowa	ble for thi	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of T	iolal volum	e of loc	aa o	u ana mus	Producing M	ethod (Flow, p	ритр	, gas lift,	etc.)			
DATE LIER LICA OIL VOIT TO 19THY										Choke Size			
Length of Test	Tubing Pressure					Casing Pressure							
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF	Gas- MCF		
GAS WELL	<u> </u>												
Actual Prod. Test - MCF/D	Length o	Test				Bbls. Conde	sate/MMCF			Gravity of	Condensate		
_						7 (St. 4 (-)				Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)							
VI. OPERATOR CERTIFIC	ATE O	F COM	PLL	AN	ICE		OIL CO	NIC	SERV	ΔΤΙΩΝ	DIVISI	ON	
I hereby certify that the rules and regul	lations of th	e Oil Cont	ervatio	TK.				/I V C				0,,	
Division have been complied with and is true and complete to the best of my	that the inf	formation g	iven at	ove		D=1		,,,,,,		APR 0	7993		
IN LINE and complete to the dest of thy	TION INCIDE					Date	Approv	ie ie	Signed	b v			
(small chance						D.,]	Pau	l Kaut	4			
Signature						∥ By_		Ge	ologist			· · · · · · · · · · · · · · · · · · ·	
Donald Spence, Vice	Presid	<u>lent</u>	Titl	le		Title							
APRIL 1, 1993	_ 21	4-701-	-837	7		1	·		·····				
Date		Т	elephor	ne N	lo.	11							

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RECEIVED

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OCO HORRS OFFICE