

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

Southern Union Exploration Co. of Texas

Address

1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change of operator and address.

Change of ownership give name and address of previous owner

1217 Main Street, Suite 400, Southern Union Exploration Company, Texas Federal Bldg., Dallas, TX 75202

DESCRIPTION OF WELL AND LEASE

Lease Name

Susco State

Well No.

2

Pool Name, Including Formation

Flying "M" San Andres

Kind of Lease

State, Federal or Fee

State

Lease No.

LG-3219

Location

Unit Letter

J

Feet From The

1980

South

Line and

1980

Feet From The

East

Line of Section

19

Township

9-S

Range

33-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Mobil Oil Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas

Warren Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1589, Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.

Unit

P

Sec.

19

Twp.

9-S

Rge.

33-E

Is gas actually connected?

Yes

When

11/4/77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Taking Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald R. [Signature]

Drilling & Production Engineer

12/30/80

OIL CONSERVATION COMMISSION

APPROVED

FEB 20 1981

BY

John S. [Signature]

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.