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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65			
FILE]	AND	2.1.00	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (GAS	
LAND OFFICE				
OIL				
TRANSPORTER GAS	1			
OPERATOR	4			
PRORATION OFFICE				
Operator				
Tahoe Oil & Cat	ttle Co.			
Address				
D 0 Por 7032	Midland, Texas 79703			
P.O. Box 7032 Reason(s) for filing (Check proper box		Other Addense emple into	AS MUST NOT BE	
ि च्य	Change in Transporter of:			
New Well	· —	FLARED AFTER		
Recompletion	OII Dry Gas	1 1 1	CEPTION TO R-4079	
Change in Ownership	Casinghead Gas Condens	is obtained.		
If change of ownership give name	THIS WELL HAS BEEN P	LACED IN THE POOR		
and address of previous owner	DESIGNATED BULOW, IF	YOU DO NOT CONCUR		
	MOTHY THIS OFFICE.	119		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation 0 /5 Kind of Leas	se Lease No.	
Lease Name		N State Fodes	alorFee Federal NM 2390	
T.P. Federal	1 Undesignated S	an Andres	Federal W. 2390	
Location			}	
Н . 19	80 Feet From The North Line	and 660 Feet From	The East	
Unit Letter ; 19	Feet from the 1.01 off Line			
	oe	37E , NMPM,	Lea County	
Line of Section 22 To	wnship 9 \$ Range 3	SYE , NMPM,		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
Ī		Box 1183 Houston,	Texas 77001	
The Permian Corp	oration singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
.	anduada Gas [X] C. Dev Green	Bartlesville, Okla		
Cities Service			hen	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen	
give location of tanks.	H 22 98 37E	No.		
			No	
If this production is commingled w	ith that from any other lease or pool,	give comminging order number.	110	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		1 X	5031	
Designate Type of Complete	!	<u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
30 20 77	2-16-78	5050 _	5031	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (UP, KKB, KT, GR, etc.)	C7	5022	4956-5022	
RKB 3978; DF 3977;GL39		J.UZZ	Depth Casing Shoe	
Perforations 4956-59-62-65-7	3 0) 5001 08 11 00			
4956-59-62-65-7			3966	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8 5/8"	4551	300 Sx	
12 1/4"		5049'	750 sx	
7 7/8"	4 1/2"	1 4985!		
	2 3/8"	4905'	None	
		1		
TOTAL AND BEOLIEGE I	OR ALLOWARIE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
1		_		
2_16_78	2-16-78	Pump Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
24 Hrs		25	- NCE	
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas-MCF	
Actual Liver Paring	86 BOPD	10 BWPD	85 MCFPD	
l				
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Date: Condendated Miniot		
N/A			Chaha Star	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OH CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE		2	
		MAR	/	
I havehu cartifu that the rules and	I regulations of the Oil Conservation	APPROVED	1/1	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		- Leruslerion		
		BY TOWN ON B		
		TITE		
	,	TITYE		
	/	This form is to be filed i	n compliance with RULE 1104.	
8 a. Afreem	/		lamable for a newly drilled or deepener	
X / 1 \ TU 10121	21()			
1 600		well, this form must be accome tests taken on the well in accome	·	

ts taken on the well in accordance with RULE III.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CIL CONSTRUCTION COMM.