

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T.P. Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Sawyer San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-9-S; R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Tahoe Oil & Cattle Co.

3. ADDRESS OF OPERATOR

P.O. Box 7032 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL, 660' FEL, Sec. 22, T-9-S; R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3967 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Initial Completion

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Slaughter San Andres Completion (2-7-1978 to 2-13-1978)

- 1.) MIRU "55" Well Service rig, rig up BOP.
- 2.) Drilled D. V. tool @ 2314', tested to 500 PSIG, held OK
- 3.) Ran Welex Neutron/Collar Log from 5031' to 4550'
- 4.) Perforate Slaughter zone 4956, 59,62,65,73,94,5001,08,14,22 (10-3/8" holes)
- 5.) Ran new 2 3/8" tubing W/Baker AD-1 Pkr. spotted acid, set pkr.
- 6.) Acidize w/1200 Gal. 15% HCL plus 20 balls, Balled out all perforations to 4,400 psig.
- 7.) Frac W/12,500 gal. WF/30 and 7000 gal. 28% HCL - FLA and 12,000# FLA 100 mesh sand
- 8.) Pull packer, ran tubing, set @ 4985', nipple up well.
- 9.) Swab back load and run rods on 2" X 1 1/2" X 12' pump.
- 10.) 12-16-78 potential well in 500 bbl. test tank. Pumped 86 BOPD+10 BWPD, 85 MCFD gas, GOR 988, Gravity 28.4

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Freeman

TITLE

Petroleum Engineer

DATE

2-27-78

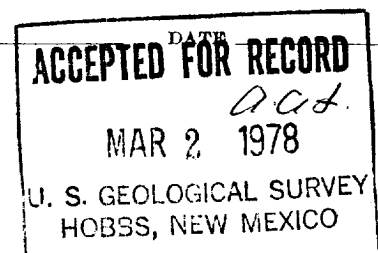
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

MAR 8 1978

OIL CONSERVATION BOARD
200BS, N M