

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T. P. Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-9S, R-37E

12. COUNTY OR PARISH
Lea13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tahoe Oil & Cattle Co.

3. ADDRESS OF OPERATOR

P. O. Box 7032, Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FNL & 660' FEL, Section 22, Township 9 South, Range
37 East, N.M.P. .

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3967.3

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Running 4-1/2" Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled to Total Depth of 5022'. Ran Sidewall Neutron Caliper Log & Lateral Log. Drilled to 5050'.
2. Telephone U.S.G.S. as to running 4-1/2" production casing. Ran 119 Jts. New K-55 9.5# casing to 5049', D.V. Tool at 2344'. Cemented first stage with 200 sx. Class "C" with 19.6# salt per sack (Yield 1.47 ft.³/sx or 294 ft.³, Wt. 15.1# gal.). Plug down 1st. stage at 4:05 A.M. MST November 3, 1977.

Cemented second stage at 8:17 A.M. MST November 3, 1977 with 550 sacks Class "C" 65-35 Poz with 490 D-20 & 5# salt per sack (yield 1.92 ft.³/sack or 1056 ft.³, wt. 12.7# gal). Plug down second stage at 9:15 A.M. MST November 3, 1977. Circulated 100 sx. to pit. Released Sitton Drilling Company Rig.
3. Propose to log, perforate and acidize the Slaughter San Andres zone in approximately two weeks.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Freeman

TITLE Petroleum Engineer

DATE 11/7/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 8 1977

GEOLOGICAL SURVEY
NEW MEXICO

*See Instructions on Reverse Side