

REQUEST FOR ALLOWABLE AND

Superseded by O.C. 10, and O.C.
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator **E. L. Latham, Jr. and Roy G. Barton, Jr.**

Address **P.O. Box 1392 Hobbs, New Mexico 88240**

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of ☐
 Recompletion ☐ Oil ☒ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

add casinghead gas transp

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Cash	Well No. #1	Pool Name, including Formation Flying "M" (SA)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter A	460'	Feet From The East	Line and	660'	Feet From The North
Line of Section 30	Township 9S	Range 33E	, N.M.P.M., Lea County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, TX 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit A Sec. 30 Twp. 9S Rge. 33E
Is gas actually connected?	When June 12, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Res't. ☐	Perf. Res't. ☐
Date Spudded 2/7/78	Date Comp. Ready to Prod. 2/27/78	Total Depth 4463'	P.D.T.D. 4426'					
Elevations (D.F., R.R.P., RT, GR, etc.) 4366.3' GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 4329'	Tubing Depth 4415'					
Perforations 4329' - 4374'							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 3/4"	7 5/8" 28.5#	1818'	750 Sx - Circulated
6 3/4"	4 1/2" 10.5#	4463'	200 Sx

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil from To Tanks 2/26/78	Date of Test 2/27/78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hr.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size 2"
Actual Prod. During Test 160	Oil - Bbls. 160	Water - Bbls. 40	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. L. Latham, Jr.
(Signature)

Operator

(Title)

6/12/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 14 1978**, 19

BY **Orig. Signed by**

Jerry Sexton

TITLE **Dist. 1, Supv**

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be considered except for 1 and 2.

Fill out only Sections I, II, III, and IV for change of owner, all name or number, or transporter, or other such change of conditions.