3.	STATE OF NEW MEXICO IIGY AND MINERALS DEPARTMENT Containention Containention Containention Containention Containention Containention Containention Containention Charge in Ownership(X) State Sta	A AUTHORIZATION TO TRANSI ervices, Inc. Box 763, Ho	ALLOWABLE ND PORT OIL AND NAT DEbs. NH 88240 Other (Plea Effec	1	Form C-10 Revised 1		
	If change of ownership give name and address of previous owner	Tipton & Denton, P. O. H	Box 763, Hobbs,	NM 88240			
H.	DESCRIPTION OF WELL AND Lease Name Narldram Location Unit Letter:660	Well No. Pool Name, Including F 1 Jenkins San Ar Feet From TheEastLin	ndres			Lease No.	
п.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\S		ed copy of this form is to		
	Norme of Authorized Transporter of Cil International Crude Corg Name of Authorized Transporter of Cas	······································	2454 Industra	11 Blvd. A	bilene, TX 7960 ed copy of this form is to	5	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Ι 28 95 35Ε	ls gas actually conne NO		n		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,					
•••	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workove:	I Deepen	Plug Back Same Res 	v, Diff. Restv.	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	<u>,</u>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name al Producing Formation	Top Oil/Gas Pay	<u> </u>	Tubing Depth		
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AND	CEVENTING PEC	120	<u> </u>		
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
۲.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test						
		Tubing Pressure	Casing Pressure		Choke Size		
	Length of Test				Gas-MCF		
	Actual Prod. During Test	Cil-Brie.	Water-Bble.				
	GAS WELL		Bbla. Condenaute/AM	CF.	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Longin of Tost					
	Testing Method (pitol, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Sby	nt-in)	Chore Size		
ן ד.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVAT	ION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG 9 1982				
	Banna Valles		If this is a re	If this is a request for allowable for a newly drilled or despenses well, this form must be accompanied by a tabulation of the deviation.			
(Signature) <u>Agent</u> (Title) <u>8/9/82</u> (Date)			I tests taken on the	All sections of this form must be filled out completely for slow-			
			All sections of this form must be filed for such pool in multiple sble on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for such pool in multiple completed wells.				

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