36-175-25641

Type of Work DRILL X	N FOR PERMIT T	OESPEN	ERVATION COMMISSIO	SA, Indica STATE S, State O	te Type of Lenter FILE X If & Gas Legae No.	
APPLICATION APPLICATION Type of Work Type of Well OIL WILL S WILL Number of Operator		and the second s	OR PLUG BACK	5A. Indica STATE 5. State O	The Type of Lenier FIE X If A Gas Legae No.	
APPLICATION APPLICATION Type of Work DRILL X OIL WILL X Nome of Operator		and the second s	OR PLUG BACK	5, State O	FIL X	
APPLICATION APPLICATION Type of Work Type of Well OIL WILL WILL WILL Nume of Operator		and the second s	OR PLUG BACK	5, State O	Il A Gus Ledec No.	
APPLICATION Type of Work Type of Well OIL SAN THE S		and the second s	, OR PLUG BACK			
APPLICATION Type of Work Type of Well OIL WILL SAME THE W		and the second s	OR PLUG BACK	7. Unit Aq		
Type of Work Type of Well OIL WILL A WILL Some of Operator		and the second s	, OR PLUG BACK	7. Unit Ag		
Type of Work Type of Well OIL WILL A WILL Some of Operator		and the second s	, OR PLUG BACK	7. Unit Aq		
OIL WILL STATE OF CONTROL OF CONT		DERPEN		7. Unit Ag		
oth with with with		DEEPEN		i	rcement Name	
with S with			PLUG	BACK		
Name of Operator				B. Tarm or	8, Farm or Leuse Name	
· · · · · · · · · · · · · · · · · · ·	13 959 96		TONE X	Markham Markham		
w. Kidiev wheele				9. Well No	•	
	er Estate			1		
Address of Operator					and Pool, or Wild∈at	
2010 Fort Worth	Nationa Kank	t Bldg., Fort Wo	rth, Texas 7610	2	UNDESIGNATED	
Location of Well unit SETTE	I	vign 560	FEET FROM THE East	LINE	KXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
1000		2.0		(X)()()		
1980	South		9S 861 3	hard and and death to a second and a second		
	eti Hillin			11. County		
				Lea		
				19A. Formation	20, liotary or C.T.	
			4900	San Andres	Rotary	
in the second section DE.		trid a communicación se carecación	213 Orilling Contractor		ox. Date Work will start	
4.31.7 Cr.	R].an	iket-Active	Verna Drilling	g 10-	-1 - 77	
		DUODOCLO CASINO A	ID CONTACT (UDDCDAM			
		PROPOSED CASING AN	RE CEMENT PROGRAM			
5 7 · C5 · · L.E.	SIZE OF JASIN	G WEIGHT PER FOC	T SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
.2.1/4"		24 ±4		300	Circ.	
4	5 1/2"	14	4800	1500	Circ.	
:		:				
· · · · · · · · · · · · · · · · · · ·					ì	
•						
Propose to drill			800'.			
Set 5 72" casin	ig and drill p	oay open hole.	•			
Blow-out prevent	er will be pr	tovided by rig c	ontractor.			
Normal or area						
				\$ 7-	ALVALID	
				£0.8 ∌	O DAYS UNLESS	
				DRILLING	G COMMENCED,	
					17/277	
				EXPIRES	12-6-1	
ABOVE SPACE DESCRINE PR	OPOSED PROGRAM	IF PROPOSAL IN TO DEEPEN	OR PLUG BACK, GIVE DATA O	ON PRESENT PRODUCTIVE 20	NE AND PROPOSED NEW PRO	
E TONE. GIVE BEGWOOT PREVENTE	ER PROGRAM, IT AN			ON PRESENT PRODUCTIVE 20	NE AND PROPOSED NEW PRO	
ABOVE SPACE DESCRIBE PRE E TONE. GIVE BLOWOUT PREVENTS creedy certify that the information	ER PROGRAM, IT AN			ON PRESENT PRODUCTIVE 20	NE AND PROPOSED NEW PRO	
E TONE. GIVE BEOWOUT PREVENTE	ER PROGRAM, IT AN	omniete to the best of my	Rupwledge and Sellef.			
ereby certify that the information	though the true and co	omniete to the best of my				
ereby certify that the information	ER PROGRAM, IT AN	omniete to the best of my	Rupwledge and Sellef.	Date Sep	tember 1, 1977	
ereby certify that the information	though the true and co	omniete to the best of my	Rupwledge and Sellef.	Date Sep		

SEP 1977
OIL CONSERVATION COMM.
HOBBS, N. M.

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Ail distances must be from the outer boundaries of the Section

Lease MARKHAM W. RIDLEY WHEELER ESTATE Unit Letter 9South 35 East 28 Lea Actual Footage Location of Well: 1980 South 660 East iine and feet from the Ded: Sted A reage Ground Level Elev. Producing Formation 4131.7 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the swnership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-George Jackson Petroleum Engineer W. Ridley Wheeler Estate September 1, 1977 I heraby certify that the well location 660 Date Surveyed August 29 Registere

RECEIVED

SEP & 1977.
OIL CONSERVATION COMM.
HOBBS, N. M.

113