

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Schwalbe

9. Well No.

2

10. Field and Pool, or Wildcat

West Sawyer-San Andres

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Tahoe Oil & Cattle Co.

3. Address of Operator

P. O. Box 7032, Midland, TEXAS 79703

4. Location of Well

UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM

THE South LINE OF SEC. 21 TWP. 9S RGE. 37E

15. Date Spudded

10-15-1977

16. Date T.D. Reached

10-23-1977

17. Date Compl. (Ready to Prod.)

11-29-1977

18. Elevations (DF, RKB, RT, etc.)

3971.3

19. Elev. Casinghead

3969.5

20. Total Depth

5044

21. Plug Back T.D.

5040

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

Cable Tools

0-5044

24. Producing Interval(s), of this completion - Top, bottom, Name

Slaughter-San Andres

4886-5030

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Sidewall Neutron; Gamma Ray Collar

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	400	12-1/2"	350 sx. Circ.	none
4-1/2"	9.5#	5044'	7-7/8"	700 sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5036	none

31. Perforation Record (Interval, size and number)

4921-33-42-44-46-53-75-79-90-92-94 & 5006

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4921 to 5006 (12 holes)	Duo Frac 7000 gal. 28%, 12000# 100 mesh sand & 8 ball sealers

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
November 23, 1977		Pumping 2" x 1-1/2" x 12'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-26-1977	24	None		36	159	20	4417
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25	25		36	159	20	20.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Doyle Bonds

35. List of Attachments

1 copy of each: Sidewall Neutron and Gamma Ray Collar Logs; Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Petroleum Engineer

DATE 12/6/77

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.