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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tahoe Oil & Cattle Co.

Address
P.O. Box 7032, Midland, Texas 79703

Reason(s) for filing (Check proper box) Other (Please explain)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|------------------------|---------------|--|--|-----------|
| Lease Name Schwalbe | Well No. 2 | Pool Name, Including Formation West Sawyer San Andres | Kind of Lease State, Federal or Fee FEE | Lease No. |
|------------------------|---------------|--|--|-----------|

Location
Unit Letter 0 : 1980 Feet From The East Line and 660 Feet From The South

Line of Section 21 Township 9S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation Permian (Eff. 9/1/87) | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Co. | Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma 74101 |

| | | | | | | |
|--|-----------|------------|------------|-------------|-----------------------------------|--------------------|
| If well produces oil or liquids, give location of tanks. | Unit 0 | Sec. 21 | Twp. 9S | Rge. 37E | Is gas actually connected? Yes | When 11-23-1977 |
|--|-----------|------------|------------|-------------|-----------------------------------|--------------------|

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|--|----------|--|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|------------------------------------|--|----------|--|----------|--------|-----------|-------------|--------------|

| | | | |
|--|---|-------------------------|---------------------------|
| Date Spudded October 15, 1977 | Date Compl. Ready to Prod. November 29, 1977 | Total Depth 5044 | P.B.T.D. 5040 |
| Elevations (DF, RKB, RT, CR etc.) 3971.3 | Name of Producing Formation Slaughter-San Andres | Top Oil/Gas Pay 4886 | Tubing Depth 5036 |
| Perforations 4921, 33, 42, 44, 46, 53, 75, 79, 90, 92, 94, & 5006 | | | Depth Casing Shoe 5044 |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12-1/2" | 8-5/8" | 400 | 350 SX. |
| 7-7/8" | 4-1/2" | 5044 | 700 SX. |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---|----------------------------|---|
| Date First New Oil Run To Tanks 11-23-1977 | Date of Test 11-26-1977 | Producing Method (Flow, pump, gas lift, etc.) Pump |
| Length of Test 24 hours | Tubing Pressure 25 | Casing Pressure 25 |
| Actual Prod. During Test 36 | Oil-Bbls. 36 | Water-Bbls. 20 |
| | | Gas-MCF 159 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Petroleum Engineer

December 1, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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APR 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.