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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tahoe Oil & Cattle Co.		8. Farm or Lease Name Schwalbe
3. Address of Operator P.O. Box 7032, Midland, Texas 79703		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> 1980 FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3971.3		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Running 4-1/4" Csg.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 120 Jts. 4-1/2", 9.5#, K-55 Casing. Set at 5044. Cemented 1st. Stage with 200 sx. Class C salt saturated cement. Plug down at 7:00 A.M. MST October 24, 1977; Cemented 2nd. Stage with 500 sacks, 65-35 Class C Lite Poz 3 + 4% gel + 5# per sack salt, circulated 75 sacks to pit. Plug Down 10:30 A.M. October 24, 1977 MST. D.V. Tool set at 2239.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Petroelum Engineer DATE 10/25/77

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE 10/27/1977  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

10-12-1977

OIL CONSERVATION COMM.  
HOBBS, N. M.