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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Santa Fe
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		9. Well No. 4
4. Location of Well UNIT LETTER <u>JK</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Dickenson San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3989.2' GR - 3999' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Deepen, Treat and Test</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-28-77, rigged up reverse unit, ran tubing, collars & 4 3/4" bit. Displaced mud in hole w/ oil. On 11-29-77 & 11-30-77, drilled cement and casing shoe, and drilled 4 3/4" hole from 4960' to 5000'. On 12-1-77, rigged down and released reverse unit. Ran tubg. & pkr. w/ pkr. set @ 4902' RKB. Swab load & swab dry. Shut down for 1 hour & then swab 1 bbl. oil, no water & shut down overnight. On 12-2-77, FL @ 3200' FS. Swab 5 bbl. oil, no water in 1 hour & swab dry. Acidized open hole 4960'-5000' w/ 2000 gals. 15% N.E. acid @ 1/4 BPM @ 2300#, then 1 BPM @ 2600#, then 1 3/4 BPM @ 3000#. Formation did not break. ISDP 2700#, 5 min. SIP 2300#, 10 min. SIP 2100#, 15 min. SIP 1900#. Total load 68 bbls. On 12-3-77, swab all load, then swab @ rate of 8 bbls. oil per hour, no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Agent</u>	DATE <u>12-12-77</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist. I. Surv.</u>	TITLE _____	DATE <u>DEC 16 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		