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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER JK 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 10-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3989.2'GR-3999' RKB

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe

9. Well No.
4

10. Field and Pool, or Wildcat
Dickenson San Andres

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 11:00 A.M., 11-11-77. Drilled 11" hole to 348'. Ran 8 joints 8 5/8", 24#, J-55, S.T.&C. casing, total of 368', set @ 348' RKB. Cemented w/ 225 sx. Class C cement w/ 2% CaCl₂. Circulated 25 sx. cement. Plug down @ 5:05 P.M., 11-11-77, WOC for 18 hours. Pressure tested casing and BOP @ 500# for 30 min., held O.K. Drilled 7 7/8" hole to 4960'. Ran 143 joints 5 1/2", 15.5#, K-55, S.T.&C. & L.T.&C. casing, total of 4982', set @ 4960' RKB. Cemented w/ 100 sx. Class C cement w/ 3/4 of 1% CFR-2. Ran DV tool @ 2200' for future cement work. Plug down @ 7:45 P.M., 11-24-77. WOC for 18 hours. Pressure tested casing @ 2000# for 30 min., held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 12/12/77

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE DEC 16 1977

CONDITIONS OF APPROVAL, IF ANY:

RELEASED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.