

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25686

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

L-3021

7. Lease Name or Unit Agreement Name

State "3"

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Apache Corporation

8. Well No.

1

3. Address of Operator

2000 Post Oak Blvd., Suite 100 Houston, TX 77056-4400

9. Pool name or Wildcat

4. Well Location

Unit Letter G : 2310 Feet From The N Line and 1980 Feet From The E Line

Section

3

Township

9-S

Range

32E

NMPM

CEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4415 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to Salt Water Disposal ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU workover unit.

2. Load backside and test casing to 500#.

3. Unseat pkr and POOH and LD pkr.

4. TIH w/tbg and drill collars & 3-7/8" bit. Drill out CIBP @ 11,106' and drill open hole from 11,192' to 11,240' POOH.

5. PU trtg pkr and RIH to 11,100'. Set pkr.

6. Acidize Devonian oph hole in 3 stages with 5000 gallons 15% NEFE acid diverting w/rock salt

7. Unseat pkr and POOH.

8. Pick up coated 2-3/8" injection tubing and nickel coated injection packer and RIH. Set packer at 10,600'.

9. Load backside w/packer fluid. Run pkr test.

10. RD workover unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Carolyn Huntton*

TITLE

Engineering Tech

DATE

9-8-94

TYPE OR PRINT NAME

Carolyn Huntton

TELEPHONE NO. (713) 296-6240

(This space for State Use)

ORIGINAL FILED IN  
GAS/NO. 100  
FIELD REP

APPROVED BY

TITLE

DATE

OCT 23 1994

CONDITIONS OF APPROVAL, IF ANY: