OIL CONSERVATION DIVISION

PORT OFFEE BOX JONE BIAIL LAND OFFEE BLADING BAIRA PLANSWINGEROOFEE

	Purpose: Secondary Recovery Pressure Naintenance Dinness Storage Application qualifies for administrative approvai? yes
II.	Gerator: APACHE CORPORATION
-	Address: 2000 POST OAK BLVD., SUITE 100, HOUSTON, TEXAS 77056-4400
	Contact party: Carolyn Huntoon Phone: (713) 296-6240
111.	Weil data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IY.	Is this an expansion of an existing project?
¥.	Attach a map that identifies all wells and lesses within two miles of any proposed injection wall with a one-neif mile radius circle drawn around each proposed injection well. This circle identifies the well's area of raview.
VI.	Attach a tabulation of data on all wells of public record within the seas of review which penetrate the proposed injection zone. Such data shall include a description of such well's type, construction, date drilled, location, depth, record of completion, and a schemacic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected: Whether the system is open or closed: Processed average and maximum injection pressure: Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of all or gamest or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, atc.).
III.	Attach appropriate geological data on the injection zone including appropriate lithelogic detail, geological name, thickness, and death. Give the geologic name, and death to bottom of all underground sources of drinking water (aquifers containing waters with total dissulved solids concentrations of 10,000 mg/l or less) overlying the prepased injection zone as well as any such source known to be immediately underlying the injection interval.
ıx.	Describe the proposed stimulation program, if any.
x.	Attach appropriate logging and tast data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if evel-oble and producing) within one mile of any injection or disposal well showing location of wells and dates semples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined evailable geologic and angineering dats and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
ciii.	Applicants must complete the "Proof of Notice" section on the reverse side of this forme
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. Engineering Tech III
	Signature: Carolyn Huntoon Signature: Carolyn Huntoon Oate: 1/19/94
	Clanatures (7)40/