NO. OF COPIES RECEIVED	1		
DISTRIBUTION		CONSERVATION COMMISSION	_
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS
LAND OFFICE	-		
TRANSPORTER GAS			
PRORATION OFFICE	-		
Operator Charles F. Harding			
Address			
4317 Oak Lawn Avenue	- Dallas, Texas 75219		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga	CASINGHEAD G.	AS MUST NOT BE
Change in Ow iership	Oil Dry Ga Casinghead Gas Conder	FLARED AFTER	
If change of ownership give name		IS OFFAINED.	<u>CEPTION TO R-4070</u> _
and address of previous owner	A. J. mai	Received the Received	$-\eta -\eta$
DESCRIPTION OF WELL AND LEASE AM A Musing Formation N - 5/54 Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
State "3"		(Mississippian) State, Federal	lor Fee State L-3021
Location		1090	F
Unit Letter <u>G</u> ; 2310			The
Line of Section 3 Tow	vnship 9-5 Range 3	2-Е , <sub>NMPM</sub> , Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil		Address (Give address to which approv P.O. Box 1183, Houston,	· · ·
me remium corporación de la		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unw Sec. Twp. P.ge.	Is gas actually connected? When NO as soon as possible	
	th that from any other lease or pool,	<u> </u>	no
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X)  X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 10,897'
11-4-77	1-24-78	11,192' Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 4415 GR	Name of Producing Formation Mississippian	10,438	10,680
Perforations			Depth Casing Shoe
10,703-723, 10,691-695, 10,893-897, 10,734-738 11,208			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH SET</u> 375	400
<u> </u>	12 3/4 8 5/8	3600	800
<u>    11                               </u>	4 1/2	11,208	625
4 1/2	2 3/8	10,680	none
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
1-24-78	2-9-78	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	120 Oil-Bble.	pkr.	16/64 Gas-MCF
Actual Prod. During Test	51	trace	155
	<u></u>		
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
[ hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROV50 19	
		BY Jan W. Aungan	
$\sim$		TITLE	
		This form is to be filed in compliance with RULE 1104.	
(Title)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- ship on accompleted write	

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