ISTRICTI O. Box 1980, Hobbe, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-025-25749 Santa Fe, New Mexico 87504-2088 ISTRICT III 300 R 3 Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) Type of Well: 00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: 00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: 00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER ART MERCHAUM State Name of Operator NATES PETROLEUM CORPORATION Address of Operator NATES PETROLEUM CORPORATION Name of Operator NATES 1 ON BELLS 0 Township 10S NOT The South Line and 660 Well Most MARY Lea County Not Mexice OF INTENTION TO: SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMORA REMEDIAL WORK <td col<="" th=""><th>o Appropriate District Office</th><th>State of New Me Energy, Namerals and Natural Re</th><th>xico sources Department</th><th></th><th>Form C-103 Revised 1-1-89</th></td>	<th>o Appropriate District Office</th> <th>State of New Me Energy, Namerals and Natural Re</th> <th>xico sources Department</th> <th></th> <th>Form C-103 Revised 1-1-89</th>	o Appropriate District Office	State of New Me Energy, Namerals and Natural Re	xico sources Department		Form C-103 Revised 1-1-89
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YATES PETROLEUM CORPORATION Hytech AUM State #1 Section 2-T10S-R34E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

4-9-10-2000 - Swabbed open hole. Shut well in. 4-11-2000 - Swabbed. Released packer. TOOH. Rigged up wireline. TIH with retainer and set retainer at 12942'. TOOH. Rigged down wireline. TIH with stinger on 2-7/8" tubing. Sting into retainer. Loaded annulus and pressured to 500 psi. Established injection rate of 1/2 BPM at 2850 psi & 1 BPM at 4000 psi. Shut down. 4-12-2000 - Pressured annulus to 500#. Established injection rate of 1/2 BPM at 3400 psi. Sting out of retainer. Mixed and pumped 50 sacks "H" Neat (yield 1.18, weight 15.6) and 50 sacks "H" with 4/10% fluid loss (yield 1.18, weight 15.6). Sting into retainer. Squeezed open hole (Devonian) to 4900 psi with 30 sacks in formation. Sting out of retainer. Reversed 70 sacks to pit. TOOH. Shut well in. 4-13-2000 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 12852-12878' w/38 .42" holes as follows: 12852-12856' and 12865-12878' (Mississippian). TOOH with casing guns and rigged down wireline. TIH with packer and 2.25" seating nipple. Set packer at 12793'. Acidized perforations 12852-12878' with 1000 gallons 20% iron control HCL acid & ball sealers. Bled well down. Swabbed. Shut well in. 4-14-2000 - Bled well down. Swabbed. Shut well in. 4-15-17-2000 - Swabbed. Released packer. Nippled up BOP and nippled up tree. Set packer. Swabbed tubing dry. Shut well in. 4-18-30-2000 - Shut in. 5-1-22-2000 - Shut in. 5-23-2000 - Moved in and rigged up pulling unit. 5-24-2000 - Bled well down. Loaded tubing. Loaded annulus with 35 bbls. Released packer. Nippled down tree and nippled up BOP. TOOH with packer. TIH with 10K Arrowset packer with 1.875" on/off tool, 10 stands of 2-7/8" L-80 tubing, crossover to 3-1/2" 9.3# P-110 tubing and 3-1/2" tubing to 5000'. Shut in for night. 5-25-2000 - Finished TIH with 3-1/2" tubing. Nippled down BOP and nippled up tree. Set packer. Flanged up tree. Tested annulus to 1000#. Swabbed. Shut well in. 5-26-2000 - Swabbed 3-1/2" tubing down to 12100'. Shut wellin. 5-27-2000 - Rigged up treesaver. Frac'd perforations 12852-12878' (via 3-1/2" tubing) (Mississippian) with 66000 gallons 70Q foam with 60000# 20-40 Optiprop. Shut well in 2 hours. Opened well to pit and began flowing back frac. 5-28-30-2000 - Flowed well for cleanup. Shut well in for holiday weekend. 5-31-2000 - Flow testing. 6-1-2000 - Flow testing. 6-2-2000 - Bled well down. Loaded tubing with 7% KCL with surfactants. Released packer. Nippled down tree and nippled up BOP. Displaced annulus with 7% KCL. Started out of hole with 3-1/2" tubing. Shut well in. 6-3-5-2000 - Finished TOOH with 3-1/2" tubing and laid down. Changed rams in BOP. Rigged up wireline. TIH with CIBP and set CIBP at 12800'. Rigged down wireline. Shut well in. 6-6-2000 - TIH with TCP system. Rigged up wireline & TIH with thru tubing CCL/GR log to correlated tools in place. TOOH and rigged down wireline. Spaced out and nippled down BOP. Set packer. Nippled up tree. Dropped tube and opened vent assembly - perforating 11706-11718' w/78 .38" holes (6 SPF - Morrow). Flow tested. Shut well in. 6-7-2000 - Released well to production department.

Rust Klein

Operations Technician June 13, 2000