

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 R. Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-25749
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1338
7. Lease Name or Unit Agreement Name	Hytech AUM State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 2 Township 10S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4152.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze open hole; perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-2000 - Cleaned location and filled cellar with gravel. Moved in pulling unit. Nippled up tubinghead.

4-5-2000 - Rigged up pulling unit. Moved in and rigged up reverse unit equipment. TIH with 4-3/4" bit, drill collars and 2-7/8" tubing. Tagged up at 12929'. Rigged up swivel. Shut well in for night.

4-6-2000 - Drilled rubber plug, float collar and 42' in shoe joint to 12972'. Circulate clean. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL & Sonic log. TOOH with logging tools and rigged down wireline. Shut well in.

4-7-2000 - TIH with bit and drill collars on tubing. Drilled 6' of cement and float shoe. Circulated up. Washed down 3'. Circulate up - no show. Washed 2'. Circulate up - no show. Washed 2'. Circulate up - no show. Washed 1'. Circulated up - show at tail of circulation. Drilled 2' and circulated. TOOH. TIH with packer to 4000' and shut well in.

4-8-2000 - Finished TIH with packer and tubing. Set packer at 12900'. Swabbing open hole. Shot well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 13, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

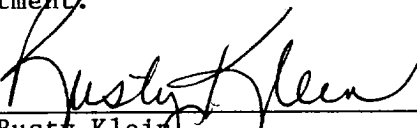
DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Hytech AUM State #1  
Section 2-T10S-R34E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

4-9-10-2000 - Swabbed open hole. Shut well in.  
4-11-2000 - Swabbed. Released packer. TOOH. Rigged up wireline. TIH with retainer and set retainer at 12942'. TOOH. Rigged down wireline. TIH with stinger on 2-7/8" tubing. Sting into retainer. Loaded annulus and pressured to 500 psi. Established injection rate of 1/2 BPM at 2850 psi & 1 BPM at 4000 psi. Shut down.  
4-12-2000 - Pressured annulus to 500#. Established injection rate of 1/2 BPM at 3400 psi. Sting out of retainer. Mixed and pumped 50 sacks "H" Neat (yield 1.18, weight 15.6) and 50 sacks "H" with 4/10% fluid loss (yield 1.18, weight 15.6). Sting into retainer. Squeezed open hole (Devonian) to 4900 psi with 30 sacks in formation. Sting out of retainer. Reversed 70 sacks to pit. TOOH. Shut well in.  
4-13-2000 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 12852-12878' w/38 .42" holes as follows: 12852-12856' and 12865-12878' (Mississippian). TOOH with casing guns and rigged down wireline. TIH with packer and 2.25" seating nipple. Set packer at 12793'. Acidized perforations 12852-12878' with 1000 gallons 20% iron control HCL acid & ball sealers. Bled well down. Swabbed. Shut well in.  
4-14-2000 - Bled well down. Swabbed. Shut well in.  
4-15-17-2000 - Swabbed. Released packer. Nippled up BOP and nipped up tree. Set packer. Swabbed tubing dry. Shut well in.  
4-18-30-2000 - Shut in.  
5-1-22-2000 - Shut in.  
5-23-2000 - Moved in and rigged up pulling unit.  
5-24-2000 - Bled well down. Loaded tubing. Loaded annulus with 35 bbls. Released packer. Nippled down tree and nipped up BOP. TOOH with packer. TIH with 10K Arrowset packer with 1.875" on/off tool, 10 stands of 2-7/8" L-80 tubing, crossover to 3-1/2" 9.3# P-110 tubing and 3-1/2" tubing to 5000'. Shut in for night.  
5-25-2000 - Finished TIH with 3-1/2" tubing. Nippled down BOP and nipped up tree. Set packer. Flanged up tree. Tested annulus to 1000#. Swabbed. Shut well in.  
5-26-2000 - Swabbed 3-1/2" tubing down to 12100'. Shut well in.  
5-27-2000 - Rigged up treesaver. Frac'd perforations 12852-12878' (via 3-1/2" tubing) (Mississippian) with 66000 gallons 70Q foam with 60000# 20-40 Optiprop. Shut well in 2 hours. Opened well to pit and began flowing back frac.  
5-28-30-2000 - Flowed well for cleanup. Shut well in for holiday weekend.  
5-31-2000 - Flow testing.  
6-1-2000 - Flow testing.  
6-2-2000 - Bled well down. Loaded tubing with 7% KCL with surfactants. Released packer. Nippled down tree and nipped up BOP. Displaced annulus with 7% KCL. Started out of hole with 3-1/2" tubing. Shut well in.  
6-3-5-2000 - Finished TOOH with 3-1/2" tubing and laid down. Changed rams in BOP. Rigged up wireline. TIH with CIBP and set CIBP at 12800'. Rigged down wireline. Shut well in.  
6-6-2000 - TIH with TCP system. Rigged up wireline & TIH with thru tubing CCL/GR log to correlated tools in place. TOOH and rigged down wireline. Spaced out and nipped down BOP. Set packer. Nippled up tree. Dropped tube and opened vent assembly - perforating 11706-11718' w/78 .38" holes (6 SPF - Morrow). Flow tested. Shut well in.  
6-7-2000 - Released well to production department.

  
Rusty Klein

Operations Technician  
June 13, 2000