

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25749
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1338
7. Lease Name or Unit Agreement Name Hytech AUM State
8. Well No. 1
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 2 Township 10S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4152.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud on re-entry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-2000 - Dig out cellar, removed dry hole marker. Welded on 13-3/8" X 13-5/8" 3K head. Set new cellar and anchors. Moved in and rigged up pulling unit and re-entry equipment. TIH with 12-1/4" bit and 4-3/4" drill collars and tagged plug at 62'. Washed down to 365'. No plug. Washing and reaming to 840' at report time. NOTE: Spudded in a 11:00 AM 2-9-2000. 2-11-2000 - Washed and reamed to 970'. Drilled plug to 1000'. Washed down and tagged 8-5/8" stub at 1026'. Circulated & TOOH. TIH with 7-7/8" bit and drill collars and tagged stub. Rotated in and ran 3 joints. Felt like heavy mud. Pushing bit thru. Washed down 1 joint. TOOH. TIH with 10-3/4" OD skirted dress off mill and cut over top of stub. Started milling. 2-12-2000 - Worked dress off mill over top of stub. Milled off 3-1/2'. TOOH. TIH with 10-3/4" OD slip joint and washed over stub. Pressured to 350 psi.

Ran 29 joints of 8-5/8" 24# ST&C (1059.02') of casing set at 1029' (tied into existing 8-5/8" casing). Slip joint set at 1029'. Cemented with 400 sacks Class C Neat (yield

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 13, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Hytech AUM State #1
Section 2-T10S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

1.32, weight 14.8). Circulated 10 sacks. Closed in and pressured to 300 psi. WOC.

2-13-2000 - Cut off 8-5/8" landing joint. Nippled down BOP stack. Cut off 13-3/8" head. Dressed off 8-5/8" top. Welded on 8-5/8" X 11" 5K head. Nippled up BOP stack. TIH with 7-7/8" bit and tagged cement at 855'. Drilled out cement and wiper plug. Tagged junk at 1065'. Drilling and pushing down - 1235' at report time.

2-14-2000 - Drilled hard dehydrated mud, redbed and some junk from 1235-1364' and fell out. TIH 30 joints. Circulated & washed down to 3000'. Tested to 1000 psi. Lost 200 psi in 5 minutes. TIH to 4085'. No plug. Circulated heavy mud out. TOOH & laid down drillpipe.

2-15-2000 - TOOH & laid down drillpipe & drill collars. Nippled down BOP. Cleaned location. Nippled up cap flange. Released well to drilling department.


2-16-24-2000 - Building location.

2-25-26-2000 - Moving in rotary tools.

2-27-2000 - Rigging up rotary tools.

2-28-2000 - Resumed drilling with rotary tools at 6:30 PM 2-27-2000.

TD 12977'. Reached TD at 2:00 PM 3-24-2000. Ran 312 joints of 5-1/2" casing as follows: 39 joints of 5-1/2" 17# S/P-110 (1612.77'); 79 joints of 5-1/2" 17# S-95 (3279.28'); 26 joints of 5-1/2" 17# M-95 (1080.10'); 74 joints of 5-1/2" 17# J-55 (3066.84'); 83 joints of 5-1/2" 17# L-80 (3456.30') and 11 joints of 5-1/2" 17# M-95 (463.18') (Total 12979.15') of casing set at 12977'. Float shoe set at 12977'. Float collar set at 12935'. Bottom marker set at 11364'. Cemented with 350 sacks Super H, .5% Halad 344, .4% CFR3, 1#/sack salt, .3% HR7 and 5#/sack gilsonite (yield 1.67, weight 13.0). PD 1:45 PM 3-30-2000. Bumped plug to 1850 psi for 5 minutes, OK. WOC. Released rig at 7:45 PM 3-30-2000.


Rusty Klein
Operations Technician
June 13, 2000