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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1639	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NA
2. Name of Operator HYTECH ENERGY CORPORATION	8. Farm or Lease Name Dalco
3. Address of Operator 400 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4197.9	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-78 Verbal approval to plug and plugging procedure obtained from Conservation Commission.
3-12-78 Running O. H. logs: Drilling to TD 10,500' at 12:00 noon, 3-11-78.
3-13-78 Wellex completed logging, ran GR/CDL/Neutron and Guard/Forxo logs. LDDC and RIH w/DP - open ended to TD. Spot 40 sx ea at 10,400' - 10,500', 9400' - 9500', 8220' - 8320', 7716' - 7616', 5280' - 5180', 4084' - 3984. 8 5/8" 24# csg. 60% free at 1040'. Stuck solid from 1050' on. Shot off at 1063', recovered 26 Jts. plus shot off Jt. Set 40 sx plug at 1063' - 963', 385' - 285'. Used total 120 sx CL.H cement, mud weight 9.6#, Vis. 43.
3-28-78 Spotted 10 sx neat cement plug 15' - surface and installed required well site marker. Final report will be filed upon completion of location restoration now in progress.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Scroggins TITLE Senior Production Clerk DATE 3-31-78

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 16 1980

CONDITIONS OF APPROVAL IF ANY: