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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>LG 1639   |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  |  | 7. Unit Agreement Name<br>NA              |
| 2. Name of Operator<br>Hytech Energy Corporation   |  | 8. Farm or Lease Name<br>Dalco            |
| 3. Address of Operator<br>400 Wilco Building Midland, Texas 79701  |  | 9. Well No.<br>1                          |
| 4. Location of Well<br>UNIT LETTER <u>XII</u> 660 FEET FROM THE <u>South</u> LINE AND 660 FEET FROM<br>THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.)  |  | 12. County<br>Lea                         |

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-78 Rotary drilled 17½" hole to T.D. 385'.  
Ran 10 jts of 13-3/8" 48#, H-40 ST & C (NEW) Csg. set at 385'. Halliburton cemented w/300 sx "C" cont. 2% gel, 2% CC & ¼# FC; tail in w/120 sx. Cl. "C" cont. 2% CC. Cement circulated to surface. P.D. at 1:40 a.m., 2/8/78. WOC 18 hrs. Pressured up on 13-3/8" surface csg to 1000#, held for 30 minutes, no pressure drop. Ok. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                                      |                         |
|---------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>J. E. Scroggin</u>    | TITLE <u>Senior Production Clerk</u> | DATE <u>2-10-78</u>     |
| APPROVED BY _____               | TITLE _____                          | DATE <u>FEB 12 1978</u> |
| CONDITIONS OF APPROVAL, IF ANY: |                                      |                         |

RECEIVED

FEB 13 1978

OIL CONSUL.

HOBBS, N. M.

COMM.