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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Roy B. Thompson	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Oil Development Company of Texas

3. Address of Operator
P. O. Box 12058 Amarillo, Texas 79101

4. Location of Well

UNIT LETTER <u>C</u>	LOCATED <u>330</u>	FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>26</u>	TWP. <u>10S</u>	RGE. <u>36E</u>

15. Date Spudded 12-13/77	16. Date T.D. Reached 12-28-77	17. Date Compl. (Ready to Prod.) NA	18. Elevations (DF, RKB, RT, GR, etc.) RT 3997	19. Elev. Cushinghead 3986
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20. Total Depth 5059	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIL, MLL, SNP

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	470	12-1/4	300 sx CL "C" w/2% CaCl ₂	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Pro Mn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
Deviation surveys, Copy of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Petroleum Engineer TITLE Petroleum Engineer DATE 5/16/78

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4203	TD	856+	San Andres				