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DISTRIBUTION	NEW	MEXICO OIL CONSER	Form C-101 Revised 1-1-65			
SANTA FE						Type of Lense
FILE					STATE	
U.S.G.S.	·				-	& Gas Lease No.
LAND OFFICE						
OPERATOR					mm	
	N FOR PERMIT TO	DRILL DEEPEN (
APPLICATIO	N FOR FLRMIT TO				7. Unit Agre	ement Name
			D I 110 I			
b. Type of Weil				8, Farm or L	ease Name	
OIL X GAS WELL	OTHER		ZONE	Roy 🔂 Thompson		
2. Name of Operator			ZONE X MUL	- <u></u>	9. Well No.	
Oil Development Cor	npany of Texas					1
3. Address of Operator					10. Field and Pool, or Wildcat	
P. O. Box 12058, Ar	narillo, TX 7910	01				drat Arela
4. Location of Well UNIT LETTE	ER LOC.	330 F	EET FROM THE North	LINE	<i>X11111</i> X	VIIIHIIIHH
·			3.00	(T	١١١١١١	
AND 1980 FEET FROM	THE West LIN	E OF SEC. 26 T	WP. 105 RGE. 30	5E NMPM		mhhhhhh
	THIMMIN,				12. County	
	<u>MMMMMM</u>		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>HHH</i>	Lea	HHHHHHAM
	IIIIIIIIIIII			HHHH	///////	
	,11111111111111		9. Proposed Depth	9A. Formatio		20. Rotary or C.T.
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5300	San An		rotary
		& Status Plug. Bond 2	1B. Drilling Contractor			c. Date Work will start
21. Elevations (Show whether DF,		t active	Verna Drill	ing Co.	11-2	1
			Vetna Dilli	ing 00.		
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	400	300		Circ
7-7/8"	5-1/2"	15.5#	5300	950	<u></u>	Circ 2nd stag
2 $D_{rill} 7_7/8^{11} h$	hole. Run 400' ram BOP, WOC 8 ole to TD and r er Anhydrite.	hr, test to 50 un 5-1/2" 15.5	00 psi. # K55 (new) cas	ing with	DV coll	ar @ 2350' or
IN ABOVE SPACE DESCRIBE PI TIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN (OR PLUG BACK, GIVE DATA (N PRESENT P	RODUC <u>S</u> IVE ZON	E AND PROPOSED NEW PRODUC-
I hereby certify that the information		plete to the best of my k	nowledge and belief.			
I hereby certify that the into me	$\overline{\mathcal{T}}$					
Signed (I mel	with	_ Tule Drillin	g Engineer		Date	1-22-77
(This space for	State Use)	> SUPERVIE	OR DISTRICT		NG	
ALL ALL	u Alton	TITLE			DATE	
CONDITIONS OF APPROVAD	FANY:		······································			
CONDITIONS OF APPROVAD	7 ANTI					

23 40

OIL CONSERVATION COMM. NOBBS, N. M.

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NEW XICO OIL CONSERVATION COMMISSION

		All distances mu	at be from the outer boundaries of	of the Section	
erstor OI	l Developme	nt Co. of Texas	Lease Roy	y B. Thompson	Weil No.
C enter	Section 26	10 South	Hange 36 East	Condity Lea	
tudi 1 % tuge Lo 330		North	ne and 1980 t	eet toor the West	180.00
J985.	G San	d Financia in Andres	Uiwildcat	ALATED	Descrited Acreages 40 A res
2985.			ect well by colored pencil	or hachure marks on	the plat below.
2. If more interest	than one leas and royalty)	e is dedicated to th	e well, outline each and i	dentify the ownership	thereof (both as to working
dated by	communitizati	on, unitization, force	up is dedicated to the well pooling.etc? type of consolidation		of all owners been consoli
4.4					
1	if management				idated (Use reverse side of
		to the wall up	ntil ali interests have beer	n consolidated (by s such interests, has be	ommonitization, anitization, en approved by the Commis-
forced-po sion.	ooling, or other	wise) or until a non-s	tandard ush, enemacing s		· · · · · · · · · · · · · · · · · · ·
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	ļ				November 22, 1977
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			JOHN W.	Haulst	November 22, 1977
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