

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-25762

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L-3025

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Tenneco ADP State Com

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Sand Springs Atoka

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 330 Feet From The South Line and 990 Feet From The East Line
Section 2 Township 11S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4133.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add perforations in Atoka <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add perforations in Atoka as follows:

1. Wireline set a 2-7/8" standing valve in the on/off tool at 11851'. Load tubing and casing with 2% KCL water.
2. Nipple down wellhead and nipple up BOP. Release on/off tool above the packer. TOOH with tubing.
3. Perforate 11516-11534' (Atoka), acidize as necessary for production.
4. Swab/flow test.
5. Perforations 11516-11534' could be placed into production along with existing perforations 11911-11917' (Atoka).
6. Place well into production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 1, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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