

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-3025	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER RE-ENTRY		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name Tenneco ADP State Com	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat Wildcat Atoka	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		12. County Lea	
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>11S</u> RGE. <u>34E</u> NMPM		19. Elev. Casinghead	
15. Date Spudded RE-ENTRY 4-8-86	16. Date T.D. Reached 4-16-86	17. Date Compl. (Ready to Prod.) 4-17-86	18. Elevations (DF, RKB, RT, GR, etc.) 4133.6' GR
20. Total Depth 13180'	21. Plug Back T.D. 12905'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools PULLING UNIT
24. Producing Interval(s), of this completion - Top, Bottom, Name 11911-16' Atoka			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run None on re-entry			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"		457'	17 1/2"
8-5/8"		4176'	11"
5-1/2"		13180'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 11911-16' W10 .50" Holes (2 SPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		11911-16'	
		Natural	
33. PRODUCTION			
Date First Production 4-17-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 4-17-86		Well Status (Prod. or Shut-in) SIWOPLC	
Hours Tested 6	Choke Size 3/8"	Oil - Bbl. -	Gas - MCF 275
Flow Tubing Press. 310	Casing Pressure Pkr	Water - Bbl. -	Gas - Oil Ratio -
Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 1098	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold			Test Witnessed By Bill Hansen
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			

SIGNED

Antonio G. Rodas

TITLE

Production Supervisor

DATE

4-21-86

SI was tested

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler

Southeastern New Mexico

Northwestern New Mexico

Kustlier		2050		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"			
T. Salt		T. Atoka	11740	T. Pictured Cliffs		T. Penn. "D"			
B. Salt		T. Miss		T. Cliff House		T. Leadville			
T. Yates	2765	T. Devonian		T. Menefee		T. Madison			
T. 7 Rivers		T. Silurian		T. Point Lookout		T. Elbert			
T. Queen	3605	T. Montoya		T. Mancos		T. McCracken			
T. Grayburg		T. Simpson		T. Gallup		T. Ignacio Qtzte			
T. San Andres	4050	T. McKee		Base Greenhorn		T. Granite			
T. Glorieta	5490	T. Ellenburger		T. Dakota		T.			
T. Paddock		T. Gr. Wash		T. Morrison		T.			
T. Blinobry		T. Granite		T. Todillo		T.			
T. Tubb	6940	T. Delaware Sand		T. Entrada		T.			
T. Drinkard		T. Bone Springs		T. Wingate		T.			
T. Abo	7770	T. Mississippian	12092	T. Chinle		T.			
T. Wolfcamp	9090	T. Devonian	13144	T. Permian		T.			
T. Penn.		T.		T. Penn. "A"		T.			
T. Cisco (Bough C)									

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORIGINAL COMPLETION.				