STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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40. 01 COPIES SECCIVES	
DISTRIBUTION	
SANTA FE	
FILE	
U.1.0.1.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

Form C-103 .

DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78
SANTA FE	SANTA FE. NEW MEXICO 87501	
FILE		Sa. Indicate Type of Lease
V.3.0.3.	-	State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		L-3025
	· · · · · · · · · · · · · · · · · · ·	
SUND	RY NOTICES AND REPORTS ON WELLS TOPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICA	TION FOR PERMIT - " (FORM C-TOT) FOR SEC.	7. Unit Agreement Name
•	Re-Entry	
OIL GAS X	OTHER- RE-LITELY	8. Farm or Lease Name
Name of Operator		Tenneco ADP State Com
Yates Petroleum Corporation		9. Well No.
Address of Operator		
207 South 4th St.,	Artesia, NM 88210	1
		10. Field and Pool, or Wildcat
. Location of Well	000	Wildcat Atoka
UNIT LETTER P	330 FEET FROM THE South LINE AND 990 FEET	THITTINITY WON
Foot	TION 2 TOWNSHIP 11S RANGE 34E N	MRM. (
THE East LINE, SEC		
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4133.6' GR	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
UNITED OF	INTENTION TO: SUBSEQU	ENT REPORT OF:
NOTICE OF	INTENTION TO:	
	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	7000 200 1100	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB Perforate	, L
Poet of Act of Street	OTHER FEITOTALE	
	. [
OTHER		
	Operations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposi
17. Describe Proposed or Completed	Operations (Clearly state all pertinolity	
WORK) SEE RULE 1 103.		
TD 13180'; PBTD 12905'	•	- Tostod casing to
-15-86. Drilled out	cement retainer at 2720'. Circulated hole clea	m. Tested casing to
1000#, OK.	orated 11911-16' w/10 .50" holes (2 SPF). Ran	in hole with Guiberson
Uni VI packe	r, bottom of packer set 11859'.	noke = 1098 mcfpd.
4-17-86. Dropped bar.	Well cleaned up and flowed 310 psi on 3/8" ch	L
•		
	•	
•	•	

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18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	
) and that	Production Supervisor	DATE 4-21-86
ORIGINAL SIGNAL BY JERRY SECTON	T17LE	DATE APR ? A TOOL
CONDITIONS OF APPROVAL, IF ANY:		