

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3025	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>RE-ENTRY</u>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Tenneco ADP State Com
3. Address of Operator 207 South 4th St., Artesia, NM		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>11S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 4133.6' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Set CIBP, test csg, repair csg</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-8-86. Moved in and rigged up pulling unit. Unset pump. Laid down rods, pump and tubing. Tagged permanent packer at 12990'.
- 4-10-86. Set CIBP at 12940' w/35' cement on top. PBTD 12905'.
- 4-11-86. Tested casing, found hole in 5-1/2" between 2750-79'.
- 4-12-86. TIH w/5-1/2" cement retainer and set at 2720'. Established circulation to surface thru hole in casing at 2750-79'. Cemented w/200 sx Pacsetter Lite and 150 sx Class "C" w/2% CaCl2. When cement reached surface, closed valve on surface and squeezed 1 bbl cement down to pressure of 850# on surface. Reversed out 2 bbls. TOOH.
- 4-14-86. Tagged cement retainer at 2720'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Production Supervisor DATE 4-15-86

APPROVED BY Paul Kautz TITLE Geologist DATE APR 17 1986

CONDITIONS OF APPROVAL, IF ANY:

Printed 7-8-86 ZA (Gordon) (Held)