		4	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and ( Effective 1-1-65
1.	.S.G.S.  AND OFFICE     I RANSPORTER   OIL     GAS  GAS     OPERATOR  GAS     PRORATION OFFICE  GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	Operator Petroleum Reser	ve Corporation		
	Address 4815 S. Harvard, Suite 305, Tulsa, Oklahoma 74135 3096			
	Reason(s) for filing (Check proper box   : ew Well   Recompletion   Change in Ownership	) Change in Transporter of: Cil X Dry Ga Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name Termeco State	Well No. Pool Name, Including Fo	S Dev, State, Feder	
	Unit Letter <u>p</u> ; <u>33</u>			
		wnship 115 Range 34		County
111.	DESIGNATION OF TRANSPOR     Name of Authorized Transporter of Oll     Navajo: Refining Co,     Name of Authorized Transporter of Car		Address (Give address to which appro Box 149, Artesia, N.M. Address (Give address to which appro	88210
	No gas	······································	Is gas actually connected? W	en
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. P 2 115 34E	No gas	
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	0	
	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
	Date Spudded 1/21/78	Date Compl. Ready to Prod. 5/25/78	13,180	P.B.T.D. 13,172 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc., 4134 GR 4149 KB			
	Perforations 14,144-13,167	_Devonian	1.5,102	12,990 Depth Cdsing Shoe 13,180
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	450 SXS.
	<u>tí#</u>	8 5/8''	<u>457</u> 4176	1525 sxs.
	<u>7 7/8''</u>	<u>51''</u> 2 7/8''	<u>13,180</u> 12,990	455 sxs.
v.	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allo
	OIL WELL Date First New Cil Run To Tanks 5/25/78	able for this de Date of Test 5/26/78	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Flow	jt, etc.)
	5/25/78 Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	<u>4 hrs.</u> Actual Prod. During Test	775 Oil-Bbis.	Packer Water-Bbls.	<u>6/64''</u> Gas-MCF
	14.6 bbo	87,6	0	TSTM
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Candensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
_	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON	
	• • • • • • • • • • • • • • • • • • • •		TITLE	
	7 rive Can Source			
	(Signature) Frank Sanmann, Engineer		well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 141. All sections of this form must be filled out completely for allo	
	(Tii June 1, 1983	le)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Da	le /	Senerete Forme C-104 min-	the filed for any charge of the milting

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