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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-76

1. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Indicate Type of Lease
 State ☒ Fee ☐

7. State Oil & Gas Lease No.
L-3025

8. Unit Agreement Name

9. Form or Lease Name
TENNECO STATE

10. Well No.
1

11. Field and Pool, or Wildcat
SAND SPRINGS DEV.

12. County
LEA

2. Name of Operator
PETROLEUM RESERVE CORPORATION

3. Address of Operator
4815 S. HARVARD, SUITE 305, TULSA, OK 74135

4. Location of Well
 UNIT LETTER **P** LOCATED **330** FEET FROM THE **SOUTH** LINE AND **990** FEET FROM THE **EAST** LINE OF SEC. **2** TWP. **11S** RGE. **34E** N.M.P.M.

15. Date Spudded **1/21/78** 16. Date T.D. Reached **3/26/78** 17. Date Compl. (Ready to Prod.) **5/26/78** 18. Elevation (D.F., R.N.P., R.T., G.R., etc.) **4134 Cr** 19. Elev. Casinghead **4140 KD** 20. Elev. **4134**

21. Total Depth **13,180** 22. Flag Back T.D. **13,172** 23. If Multiple Compl., How Many **1-13,180** 24. Intervals Perforated By **Rotary Tools** 25. Cable Tools **0**

24. Producing Intervals of this completion - Top, Bottom, Name
DEVONIAN 13,116-13,180

26. Type Electric and Other Log Run
SCHLUMBERGER DLL-RXO-FDC-CHL

27. Was Directional Survey Made **NO** 28. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	457	17 1/2"	450 SXS.	0
8 5/8"	24 & 32#	4,176	11"	1525 SXS.	0
5 1/2"	17 & 20#	13,180	7 7/8"	455 SXS.	0
2 7/8"	6.5#	12,990	5 1/2"		0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

13,133-38	13,157-62
13,138-43	13,162-67
13,143-48	
13,148-52	2 holes/ft .29" D.
13,152-57	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,133-13,162	3250 Gal., 15% HCl
	2000 Gal., 20% HCl

33. PRODUCTION

Date First Production **5/25/78** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test 5/26/78	Hours Tested 4	Choke Size 6/64"	Prod'n. For Test Period 14.6	Oil - Bbl. TSTM	Gas - MCF 0	Water - Bbl. 0	Gas-Oil Ratio TSTM
Flow Tubing Press. 775	Disint. Pressure PACKER	Calculated 24-Hour Rate 37.2	Oil - Bbl. TSTM	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API (Corr.) 43.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **VENTED** Test Witnessed By **MR. JOE HOLTON**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Frank A. Sauer* TITLE **ENGINEER** DATE **MAY 30, 1978**

INSTRUCTIONS

This form is to be filled with the data obtained from the office of the State Land Department, and after the completion of any newly-drilled or reopened well, it shall be a permanent record of all electrical and resistivity logs run in the well and of all special tests conducted, including full formation tests. All formation test results shall be entered in the space provided for this purpose, and shall also be reported in a monthly summary report, the format of which shall be reported to the State Land Department. The form is to be filled in duplicate except on state land, where only one copy is required. (See Rule 1115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>2050</u>	T. Canyon	T. Ojo Alamo	T. Penn. "D"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>11,740</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2765</u>	T. Miss <u>12,092</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian <u>13,114</u>	T. Menefee	T. Madison
T. Queen <u>3605</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4050</u>	T. Simpson	T. Gallup	T. Ignacio Qtz
T. Glorieta <u>5490</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6940</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>7770</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9090</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough Cr.)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,904</u> to <u>11,918</u>	No. 4, from _____ to _____
No. 2, from <u>13,162</u> to <u>13,180</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2050	2050	Sand & Shale				
2050	4050	2000	Anhy., S&S & Shale & Salt				
4050	5490	1440	Lime				
5490	7080	1590	Sand & Shale				
7080	12094	5014	Lime & Shale				
12094	13010	1016	Lime				
13010	13114	104	Shale				
13114	13180	66	Lime & Dolomite				