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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-3025

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATION TO WELL OR TO REOPEN OR RELOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FROM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name NONE
2. Name of Operator PETROLEUM RESERVE CORPORATION	8. Firm or Lease Name TENNECO STATE
3. Address of Operator 4815 S. HARVARD, SUITE 305, TULSA, OK 74135	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 11S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat SAND SPR. DEV.
15. Elevation (Show whether DF, RT, GR, etc.) 4133.6 Gr	12. County LEA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 13,180'. Ran Schlumberger DLL-RX0 and FDC-CNL Logs. Ran 325 jts., 13,165', of 5 1/2", 20#, N-80, LT&C (68 jts., 2836.44') and 17#, N-80 Buttress and LT&C (46 jts. Buttress, 1804.71 and 211 jts. LT&C, 8524.27), set at 13,180'. Used Howco Differential fill float collar and Howco Differential fill float shoe. Used 11 centralizers (on first 5 jts. and collar of jts. 28, 29, 30, 31 and 32. First 5 jts. also sandblasted. Cemented with 235 sxs class "H" with 5# KCL/sx, 5/10% of Halad 22-A and 3/10% CFR<sub>2</sub> and 220 sxs class "H" Pozmix with 5# KCL/sx and 3/4% of 1% CFR<sub>2</sub>. Proceeded cement slurry with 10 bbl. fresh water and 500 gal. SAM-5 spacer mixed with 12 sxs Bar (10#/gal.). Full circ. through-out job. Plug down @ 11:15 a.m. 3/31/78. (Latch down plug used). Bumped plug with 2800 Psi. Casing held ok, bled off, floats held ok. Class "H" Pozmix mixed 14.1#/gal. and 1.26 CFt/sx, Class "H" mixed 15.6#/gal. and 1.18 CF/sx. Top cement 11,130' by Welex Bond Log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank M. Sanmann TITLE Engineer DATE April 20, 1978

APPROVED BY John R. Ryan TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: