

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3025

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name
NONE
8. Farm or Lease Name
TENNECO STATE
9. Well No.
1 1
10. Field and Pool, or Wildcat
SAND SPR. DEV.
12. County
LEA

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
PETROLEUM RESERVE CORPORATION
3. Address of Operator
4815 S. HARVARD, SUITE 305, TULSA, OK 74135
4. Location of Well
UNIT LETTER P 330 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 11S RANGE 34E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4133.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moranco Drilling Company moved in Rig #8. Drilled 17½" hole to 457'. Ran 12 jts. 484.31' of 13 3/8", 48#, H-40 ST&C casing, set @ 457'KB. Cemented with 450 sxs. of class "C" cement with 2% CaCl. Plug down @ 3:45 a.m. 1/22/78. Cement circ. WOC 12 hours. Tested 13 3/8" to 1000 Psi for 30 minutes before drilling shoe.

Drilled 11" hole to 4176'. Ran 98 jts., 4196', of 8 5/8", 24# & 32#, K-55, ST&C new casing, set @ 4176' KB, with DV collar @ 2088'. (2300' of 8 5/8" 24# casing). Cmt. 1st stage with 125 sxs. Howco lite, 350 sxs. class "C" with 2% CaCl. Plug down @ 2:15 a.m. 1/30/78. Opened DV Collar and cement 2nd stage with 1050 sxs. Howco lite with 15# salt, 5# Gilsonite and ¼# Floseal/sx. Plug down @ 6:00 a.m. 1/30/78. Circ. to surface. WOC 24 hrs. Tested B.O.P. to 1700 psi before drilling DV collar. Tested 8 5/8" casing to 1700 Psi for 30 min. before drilling shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Frank M. Sanmann	TITLE	Engineer	DATE	2/24/78
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY					