HO. OF COPIES RECE	LIVED	1	
MOLTUBIRTRIC			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
	T	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS				
1.	Operator Operator							
	Read & Stevens,	Inc.						
		oswell, NM 88201	Other Presse explain G	AS MUST NOT BE				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	PEACE GER AND AND ER					
	New Well X Recompletion	Oil Dry Gas		CEPTION TO R-4070				
	Change in Ownership	Casinghead Gas Condens	ate BOBTAINED.					
	and the same							
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN P						
DESIGNATED BELOW. IF YOU DO NOT CONCUR II DESCRIPTION OF WELL AND LEASE MOTIFY THIS OFFICE.								
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	V & V (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Lease No.				
	Fawn Cherie	l Dickenson San A	andres 1.3100 xxxxxxxxxx	AT FEB				
	Location Unit Letter M : 660	Feet From The South Line	and 660 Feet From T	he West				
	Line of Section 26 Town	nship 10S Range 3	36Е , ммрм,	Lea County				
117	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S					
111.	Name of Authorized Transporter of Oil	x or Condensate	Addiesa force and east to mitter applies					
	UNI QIL, Inc.	nghead Gas or Dry Gas	P.O. Box 36158, Houston, TX 77081 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cast	ngnedd Gas Ur Dry Gas	_					
	and an House	Unit Sec. Twp. Age.	Is gas actually connected? Whe	n				
	If well produces oil or liquids, give location of tanks.	M 26 10S 36E						
	If this production is commingled with	n that from any other lease or pool, g	give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	n – (X) x	х					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	2/21/78	2/1/79 Name of Producing Formation	5013 Top Oll/Gas Pay	Tubing Depth				
	3992.8 GR-4004 RKB	San Andres	4945'	5009.961				
	Perforations			Depth Casing Shoe				
	4945'-5013'	TUBING, CASING, AND	CEMENTING BECARD	5013*				
	WOL 5 S175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12 1/2"	8 5/8"	360'	225				
	7 7/8"	5 1/2"	4945' 5009.96'	195				
		2 3/8"	3009.98					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)								
V	OIL WELL							
	Date First New Oil Run To Tanks 4/8/78	Date of Test 2/1/79	Pump	,,,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24	_	W Dha	Gae-MCF				
	Actual Prod. During Test 40	Oil-Bbls.	Water-Bble.	TSTM				
	40							
	GAS WELL			To-must Continue				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size				
			OIL CONSERVA	ATION COMMISSION				
and regulations of the Oil Conservation []								
			APPROVED, 19					
I hereby certify that the rules and regularized that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY July Septon						
Punduation Clark			CHOPPATISOR DISTRICT I					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
						All sections of this form must be filled out completely for allow		
							(Ti	ile)
			February 14, 1979 (Date)		well name or number, or transporter, or other such change of condition			