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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Fawn Cherie
9. Well No. 1
10. Field and Pool, or Wildcat Dickenson San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Read & Stevens, Inc.

Address of Operator
P. O. Box 1518, Roswell, N.M. 88201

Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 10-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3992.8' GR - 4004' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5013'. Pump tested well from 5-25-78 to 1-3-79 with average daily production of 2 to 5 bbls. oil and 40 to 45 bbls. water. On 1-4-79, rigged up D. A. & S. unit. On 1-5-79, pulled rods and tubing. Re-ran tubing w/Pengo ret. bridge plug and DV tool opener. Set ret. BP @ 3995' RKB. Pulled tubing up to DV tool @ 2025'. Circulated hole w/treated water and tested pipe to 1000#. Spotted 2 sx. sand on ret. BP. On 1-6-79, opened DV tool and pumped 95 sx. Halliburton Lite cement w/4/10 of 1% CFR-2 and 8# salt per sx. Formation squeezed @ 2500#. Closed tool and reversed cement out of tubg. Washed sand off BP and pulled BP and tubing. Received verbal approval of work from Mr. Les Clements of Hobbs OCC. On 1-7-79, shut down. On 1-8-79, ran 159 joints 2 3/8", EUE, 4.7#, J-55 tubing, total of 4999.96', set @ 5009.96' RKB w/seating nipple @ 5002' RKB. Ran rods and 2" x 1" x 16' rod pump and started pumping.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 2-14-79

APPROVED BY Jerry Sexton TITLE Dir. 1. Supv. DATE Feb 16 1979

CONDITIONS OF APPROVAL, IF ANY: