

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name Fawn Cherie
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 10-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Dickenson San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3992.8' GR - 4004' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen, Treat & Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On 3-15-78, rigged up reverse unit, ran tubing, collars & 4 3/4" bit. Displaced mud in hole w/ oil. On 3-16-78, drilled cement and casing shoe. From 3-17-78 thru 3-21-78, drilled 4 3/4" hole from 4963' to 5003'. On 3-22-78, rigged down & released reverse unit. Ran tubg. & pkr. w/ pkr. set @ 4900' & tubg. to 4995'. Swabbed hole dry & waited 1 hour. Ran swab & hole still dry & shut down overnight. On 3-23-78, had 600' fluid in hole. Swabbed dry & rec. oily emulsion. Acidized open hole 4045'-5003' w/ 2000 gals. 15% NE acid & flushed w/ oil. Acid treatment max. treat. press. 2200#, min. treat. press. 1200#, aver. inj. rate 1 1/2 BPM. Oil flush max. press. 3000#, min. press. 1200#, aver. press. 2200#. ISDP 2200#, 5 min. SIP 2000#, 10 min. SIP 1950#, 15 min. SIP 1900#, Total load 68 bbls. Swabbed & rec. all load. On 3-28-78, ran rods & pump to test. Pump tested to 5-18-78 at rate of 3-6 bbls. oil and 5-8 bbls. water per day. Prep to drill deeper.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Agent DATE 5-30-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JUN 02 1978

CONDITIONS OF APPROVAL, IF ANY