

## DISTRIBUTION

SANTA FE

P.L.E.

U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## 5a. Indicate Type of Lease

State ☐Fee ☒

## 5. State Oil &amp; Gas Lease No.

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☒GAS WELL ☐

OTHER-

2. Name of Operator

Read &amp; Stevens, Inc.

3. Address of Operator

P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROMTHE West LINE, SECTION 26 TOWNSHIP 10-S RANGE 36-E NMPM.

7. Unit Agreement Name

-----

8. Farm or Lease Name

Fawn Cherie

9. Well No.

1

10. Field and Pool, or Wildcat

Dickenson San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3992.8' GR-4004' RKB

12. County

Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded well at 5:00 PM, 2-21-78. Drilled 12½" hole to 360'. Ran 10 joints 8 5/8", 24#, J-55, S.T.&C. casing, total of 363' set at 360' RKB. Cemented with 225 sx. Class "C" cement w/2% CaCl<sub>2</sub>. Circulated 89 sx. cement. Plug down @ 1:25 AM, 2-22-78. WOC for 18 hours. Pressure tested casing to 500# for 30 min., held OK. Drilled 7 7/8" hole from 360' to 4963'. Ran 124 joints 5½", 14#, J-55, S.T.&C. casing, total of 4967.05', set at 4945' RKB. Cemented w/ 100 sx. Class "H" cement w/ 3/4 of 1% CFR-2. Plug down @ 4:00 PM, 3-3-78. Ran DV tool @ 2025' for future cement work. WOC for 18 hours. Pressure tested casing to 1000# for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE AgentDATE 5-30-78

Orig. Signed by

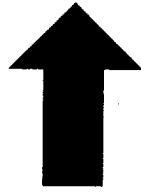
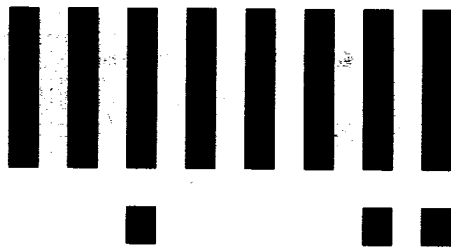
APPROVED BY

Jerry Sexton

TITLE

DATE JUN 02 1978

CONDITIONS OF APPROVAL, if any, Supv.



**LTR**



**Job separation sheet**



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FEB 13 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>Read &amp; Stevens, Inc.</b>			Lease <b>Fawn Cherie</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>26</b>	Township <b>10 South</b>	Range <b>36 East</b>	County <b>Lea</b>	
Actual Portage Location of Well:					
<b>660</b>		feet from the <b>South</b>	line and <b>660</b>	feet from the <b>West</b>	line
Ground Level Elev. <b>3992.8</b>	Producing Formation <b>San Andres</b>		Pool <b>Dickenson San Andres</b>		Dedicated Acreage <b>40.00</b> Acres

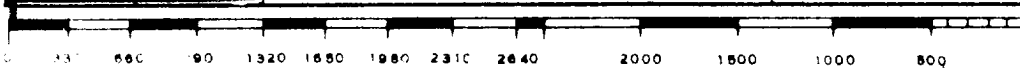
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**Read & Stevens,  
Inc. et al**



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John L. Anderson, Jr.*  
\_\_\_\_\_  
**John L. Anderson, Jr.**

Position

**Agent**

Company

**Read & Stevens, Inc.**

Date

**2-13-78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**Feb. 10, 1978**

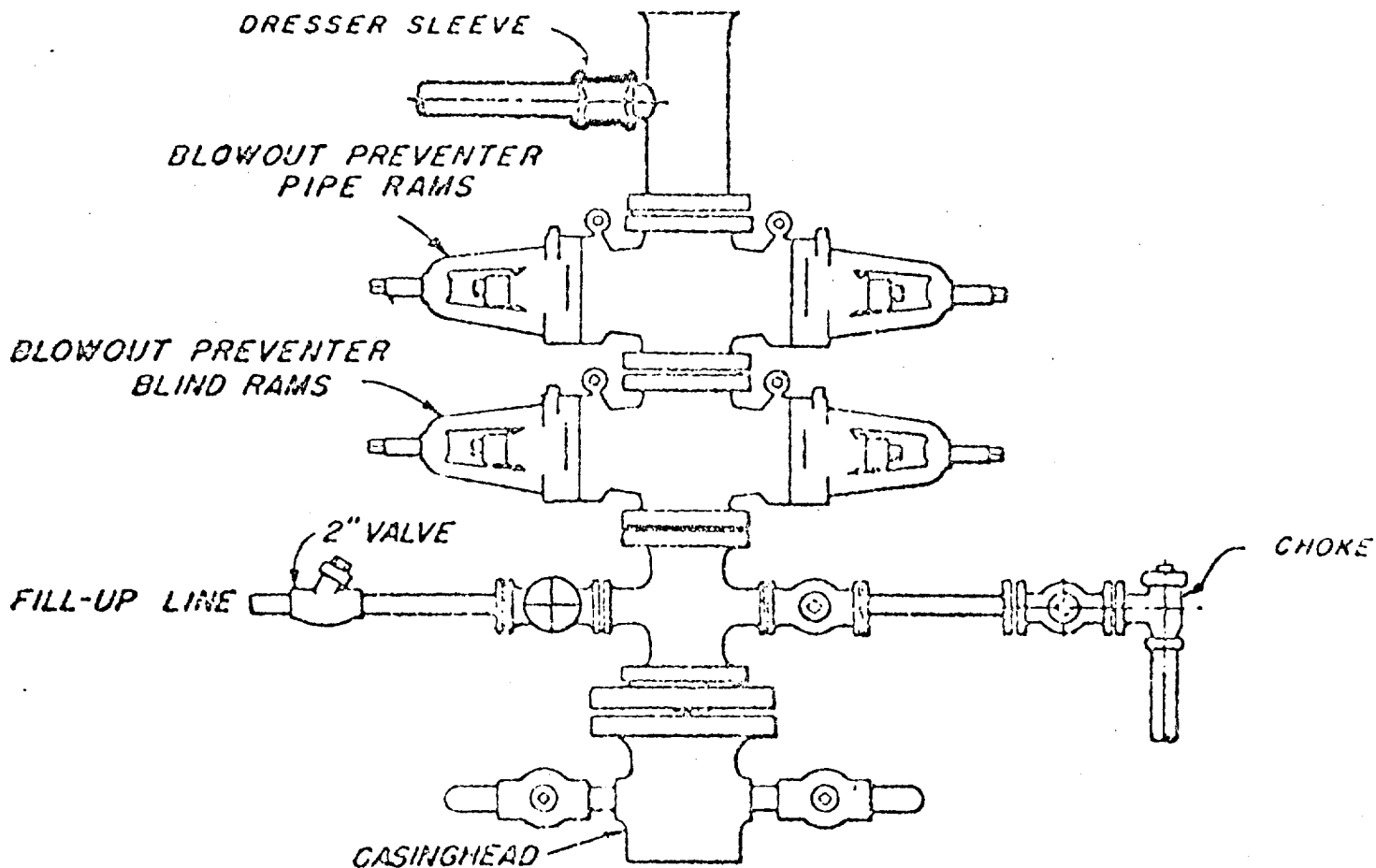
Registered Professional Engineer  
and Land Surveyor

*John W. West*  
\_\_\_\_\_  
Certificate No. **John W. West    676**  
**Ronald J. Eidson    3239**

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FEB 13 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.



VERNA DRILLING COMPANY

SCALE: NONE	DATE	EQT. NO.	DRG. NO.
DRAWN BY:			
CHECKED BY			
APPROVED BY			

BLOWOUT PREVENTER HOOK-UP  
2,000 psi Working Pressure

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FEB 13 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.