I ). OF COPIES RECEIVED	1		Form C-103		
DISTRIBUTION			Supersedes Old		
SZNTA FE		ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65		
FILE					
U.S.G.S.	1		Sa. Indicate Type of Lease		
LAND OFFICE	1		State Fee X		
OPERATOR	]		5. State Oil & Gas Lease No.		
SUNDR (DO NOT USE THIS FORM FOR PRO USE **APPLICAT	RY NOTICES AND REPORTS ON PROSALS TO DRILL ON TO DEEPEN OR PLUG BUILDIN FOR PERMIT -" (FORM C-101) FOR SUC				
1			7. Unit Agreement Name		
OIL GAS GAS WELL	OTHER-				
2. Name of Operator			8. Farm or Lease Name		
Read & Stevens Inc			Fawn Cherie		
Read & Stevens, Inc. 3. Address of Operator			9. Well No.		
P.O. Box 2126. Ro	swell, New Mexico 8820	)1	1		
4. Location of Well	10. Field and Pool, or Wildcat				
UNIT LETTER M,6	60 FEET FROM THE South	LINE AND 660 PEET FR	M Dickenson San Andres		
THE West LINE, SECTION	он <u>26</u> тоwнянія <u>10-S</u>	RANGE <u>36-E</u> HMI	~~ <u> </u>		
	15. Elevation (Show whether I		12. County		
	3992.8' GR-400		Lea		
İmmunum	5772.8 GI(-400				
Check	Appropriate Box To Indicate Na	ature of Notice, Report or (	Other Data		
NOTICE OF IN	NTENTION TO:	SUBSEQUE	NT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS	CABING TEST AND CEMENT JOB			
		OTHER			
OTHER					

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Spudded well at 5:00 PM, 2-21-78. Drilled  $12\frac{1}{2}$ " hole to 360'. Ran 10 joints 8 5/8", 24#, J-55, S.T.&C. casing, total of 363' set at 360' RKB. Cemented with 225 sx. Class "C" cement w/2% CaCl<sub>2</sub>. Circulated 89 sx. cement. Plug down @ 1:25 AM, 2-22-78. WOC for 18 hours. Pressure tested casing to 500# for 30 min., held OK. Drilled 7 7/8" hole from 360' to 4963'. Ran 124 joints  $5\frac{1}{2}$ ", 14#, J-55, S.T.&C. casing, total of 4967.05', set at 4945' RKB. Cemented w/ 100 sx. Class "H" cement w/ 3/4 of 1% CFR-2. Plug down @ 4:00 PM, 3-3-78. Ran DV tool @ 2025' for future cement work. WOC for 18 hours. Pressure tested casing to 500 @ 600 CFR-2.

18. I hereby certify that the i	information above is true and comple	te to the best o	of my knowledge and belief.		
SIGNED John L	hiderom for "	TITE	Agent	DATE	5-30-78
APPROVED BY	Orig. Signed by <u>Jerry Serten</u> L. (Diet H., Supv.	TITLE		DATE	HUN-02 1978





#### **Job separation sheet**

NO. OF COPIES REC	EIVED		7								
DISTRIBUTIC	DN .	·	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101		
SANTA FE			_					-	Revised 1-1-6		
FILE									SA. Indicate	Type of Lease	
U.S.G.S.									STATE	FEE X	
LAND OFFICE									5, State Oil	& Gas Lease No.	
OPERATOR			]								
t **			-					F			
API	PLICATIO	DN FC	RPE	RMIT TO DRIL	L. DEEPEN	, OR PLUG B	ACK				
1a. Type of Work					·····	<u></u>	· · · · · · · · · · · · · · · · · · ·		7. Unit Agre	ement Name	
		-1									
b, Type of Well	DRILL X	.]		DEE	PEN		PLUG	ВАСК	8. Farm or L	.ease Name	
WELL X	GAS WELL	]	отне	R		SINGLE X	м	ZONE	Fawn	Cherie	
2. Name of Operator									9. Well No.		
Dead & Ste	vens	Inc								1	
Read & Ste 3. Address of Operat		1110.		··· (= )========== ····			<u> </u>		10. Field an	id Pool, or Wildcat	
P.O. Box	2126	Ros	well.	New Mex	ico 8820]	L			Dickens	son San Andres	
4. Location of Well	UNIT LETT			LOCATED_		FEET FROM THE	Sor	ith LINE	111111		
	UNIT LETT	ER		LOCATED_		FEET FROM THE			///////		
AND 660	FEET FROM	4 195	Wes	t UNE OF S	sec. 26	TWP. 10-S	RGE. 3	6-E NMPM			
mmmm	IIIII	111	IIII	<i>mmm</i>	<u>IIIIIII</u>	MIMM	$\overline{nn}$	IIIIII	12. County		
AIIIIIIIIII	.//////	1111	////					////////	Lea		
<i>//////////</i>	tttttt	ttt	tttt	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u>IIIIIII</u>	TTTTTTT	<u>IIII</u>	MMM	IIIIII		
٨١١١١١١١٨	illilli	////	/////				/////		///////		
HHHHHH	tttttt	ttt	HH	HHHHH	tttttttt	19. Proposed D	epth	19A. Formation		20. Rotary or C.T.	
ΛΗΗΗΗΗ	IIIII	////				5000'		San A	ndres	Rotary	
21. Elevations (Show	whether Di	F, RT, e	tc.)	21A. Kind & Sta	tus Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work will start	
3992.8'GR	-40041	RKE	3	Statewid	е	Verna	Drill	ing Co.	2-1	7-78	
23			<u> </u>	1							

En 18 de la

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOF
11"	8 .5/8"	24#	3501	250 sx.	Circulated
7 7/8"	5 1/2"	15.5#	4960'	550 sx.	Surface
					-

- Drill an 11" hole to 350' and run 3 5/8", 24#, J-55, S.T.&C. casing to 350', cemented w/ 250 sx. Class "C" cement w/ 2% CaCl<sub>2</sub>. Cement circulated.
- 2. Drill a 7 7/8" hole to 4960' or top of San Andres porosity and run 5 1/2", 15.5#, K-55, S.T.&C. & L.T.&C. casing to TD, cemented w/ 100 sx. Class "H" cement w/ 3/4 of 1% CFR-2. Run 5 1/2" stage collar at 2225' to open and circulate cement to surface if well is commercial producer. At stage collar, cement w/ 450 sx. Halliburton Lite cement w/ 3/4 of 1% CFR-2 & 8# salt per sx.
- 3. Drill 4 3/4" hole to 5000' for open hole completion attempt.
- 4. Verna Drilling Co. Rig #4 is equipped with a Shaffer 10", Series 900, Double blow-out preventer (See attached diagram). This system will be tested to working pressure before drilling out from under surface casing and then on a daily basis to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete Signed Thur hutersan T	e to the best of my knowledge and belief. "itleAgent	Date <b>2 -</b>	13-78
(This Space for State Use) APPROVED BY	SUPERVISOR DISTRICT, 1	DATE	4. <b>N</b> 1
CONDITIONS OF APPROVAL. N ANY:			

## RECEIVED

FEB 1 5 1978 OIL CUNSERVATION LUMM. HOBBS, N. M.

### NEW TXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mus	be from the out	er boundaries of	the Section	
perator Perce	& Stevens,		Lease	Fawn Ch	nerie	West the
	tion	Inc. Township	Range		County	
M	26	10 Sou	th	36 East	Lea	
Actual Frictage Location			( ( )			
660 fe Bround Level Elev.	et from the Producing For	South line	and 660	tee	t from the West	line Dedicated Accesses
3 <b>992.8</b>		Andres		nson San	Andres	40.00
					r hachure marks on t	
interest and re	oyalty).					thereof (both as to working
	nunitization, u	ifferent ownership nitization, force-p nswer is "yes," ty	ooling. etc?		have the interests o	f all owners been consoti-
this form if ne No allowable v	cessary.) will be assigne	ed to the well unti	l all interests	have been c	consolidated (by cor	lated (Use reverse side of nmunitization, unitization, n approved by the Commis-
······						CERTIFICATION
					tained ho best of n John Fostion Agen Voi by Read 8	certify that the information con- erein is true and complete to the ny knowledge and belief L. Anderson, Jr.
Read & Steve Inc. et al 	п <b>Б</b> ,				shown or notes of under my is true knowledg Date Surver Fel	o. 10, 1978
Fee		2310 2640	2000 1500	1000 50	Registered ani rlan Certificate	n Uldest

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FEB 1 3 1978

OIL CONSERVATION COMM, HOBBS, N. M.



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FEB 1 3 1978

OIL GUNSERVATION GUMM. HOBBS<u>N.M.</u>