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District Office
State Lease — 6 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

CONDITIONS OF APPROVAL, IF ANY:

Revised 1-1-89

Pee Lease - 5 copies  DISTRICT I P.O. Box 1980, Hobbs, NA  DISTRICT II P.O. Drawer DD, Artesia, I  DISTRICT III 1000 Rio Brazos Rd., Azte  APPLICAT  1a. Type of Work:  DRILLI b. Type of Well: OIL GAS WELL GAS WELL CORRES  2. Name of Operator  Snyder Oil Co	A 88240 Sinm 88210 c, NM 87410 TION FOR PERMIT T RE-ENTER TOTHER	P.O. Box 208 anta Fe, New Mexico  O DRILL, DEEPEN, C  DEEPEN  SINGLE ZONE	88 87504-2088	5. Indicate Type o  6. State Oil & Gas L  7. Lease Name or	STATE XX FEE State No. 3861 Unit Agreement Name
801 Cherry Street, Suite 2500, Fort Worth, TX 76102  4. Well Location				Wildcat	
Unit Letter M : 660 Feet From The West Line and 860 Feet From The South Line  Section 19 Township 10-S Range 32E NMPM Lea County  10. Proposed Depth 11. Formation Wolfcamp 12. Rotary or C.T. Rotary					
13. Elevations (Show whether	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. A	pprox. Date Work will start
KB 4397.6 \$50,000 Blanket Bond N/A 11-12-90					
PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING 13 3/8"	WEIGHT PER FOOT	SETTING DEPTH 365'	350 sx cl.C	
12½"	8 5/8"		3550 <b>'</b>		Lite & Cl.C
7 7/8"	5½"		11,600'	2163 sc C1.	
1. MIRU workover rig on approximately 11-12-90 2. Set CIBP @ 10,000 & dump 20' of cement on top to plug off perforations @ 10,756' to 10,764' 3. Perforate Bough "C" @ 9016'-9028'. 4. If productive put on production. 5. If unproductive, set CIBP at 8950' and dump 20' cement. 6. Perforate 1' @ 5760' and squeeze with 50 sx. cement. 7. Perforate Clearfork @ 5730' to 5740'. 8. If productive, put on production.					
ZONE. GIVE BLOWOUT PREVE I hereby certify that the inform SIGNATURE  TYPE OR PRINT NAME	ENTER PROGRAM, IF ANY.	to the best of my knowledge and			DATE 10- 31-90 TELEPHONE NO.
ORIO	GINAL SIGNOD BY JES DISTRICT I SUPERIN		UE		DATE