~	NO. OF COPIES RECEIVED			
F	DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-11(
	SANTA FE	REQUEST FOR ALLOWABLE '		Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
$\left \right $	LAND OFFICE			
	TRANSPORTER GAS			
.	PROPATION OFFICE			
1.	Operator			
+	NATOMAS NORTH AMERICA, INC.			
	1000 First Place, Tulsa, Oklahoma 74103 Records) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion	Cil X Dry Gas Casinghead Gas Condense		
l	Change in Ownership			
1	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State Federal of Fee State I-3861			
İ	Lesse Name New Mexico State	1 Wildcat (Atok		rFee State L-3861
	Location M 860 Feet From The South Line and 660 Feet From The West			
	Unit Letter;;;			County
	Line of Section 19 Town	ship 10S Range 3	<u>2Е , ммрм, Lea</u>	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
	Nome of Authorized Transporter of Cli Southern Union Refinin		4201 Wingren Irving, T	exas 75062
	None of Authorized Transporter of Casi	nghead Gas Br Dry Gas [Address (Give address to which approve	
	Marren Let. C.	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	M 19 10S 32E		
	If this production is commingled with COMPLETION DATA			Plug Back Same Resty. Diff. Resty
1v.	Designate Type of Completion	n - (X)	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
				i and the second top allo
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
	OIL WFLL Date First New Oil Run To Tanks	Date of Test	Producing Nethod (Flow, pump, gas li)	(i, eic.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oll - Bbls.	Water - Bbls.	Gas • MCF
	Actual Pred. During Test			
	l			
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size
			OIL CONSERV	ATION COMMISSION
V	I. CERTIFICATE OF COMPLIANCE			, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	Commission have been complied above is true and complete to th	e best of my knowledge and belief.	BYJerry Social TITLEDist 1, Supr	
			tited to compliance with RULE 1104.	
	Dary Snowchn		If this is a request for allowable for a newly difficult deviat	
	Gary Snowden (Sig	nature)	well, this form must be accompanience with RULE 111.	
	Administrative Coordinator		All sections of this form must be filled out compared able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owr Fill out only Sections I. or ther such change of condit.	
	(Tille) October 27, 1980			
		Date)	well name or number, of thansporters is filed for each pool in multi Separate Forms C-104 must be filed for each pool in multi completed wells.	