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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Phillips State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Charles F. Harding
3. Address of Operator 4312 Oak Lawn Avenue - Dallas, Texas 75219
4. Location of Well UNIT LETTER "J" LOCATED 2310 FEET FROM THE South LINE AND 2248 FEET FROM

THE East LINE OF SEC. 3 TWP. 9-S RGE. 32-E NMPM

12. County Lea

15. Date Spudded 3-21-78	16. Date T.D. Reached 5-16-78	17. Date Compl. (Ready to Prod.) 7-7-78	18. Elevations (DF, RKB, RT, GR, etc.) 4416.1 GR	19. Elev. Casinghead
20. Total Depth 11,094'	21. Plug Back T.D. 4450'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools 0'-11,094'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sidewall Neutron, Forexo Guard Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	49#	376'	17 1/2"	Circulated	None
8 5/8"	24#&32#	3682'	11"	Circulated	None
4 1/2"	11.6#	4450'	7 7/8"	300 sks Class "H" Cmt. - Top @ 3650'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4200'	None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4210'-4240'	2 SPF		4210'-4284'	7000 gals. 15% Aceatic
4270'-4284'	2 SPF			

33. PRODUCTION							
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Shut In	
Date of Test None	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>J.W. Mullay</i>	TITLE Agent	DATE 9-12-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9212'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9573'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9894'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>10354'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>11,076'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3490'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>4887'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Clearfork <u>5690'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6363'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7205'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8208'</u>	T. Woodford <u>10,950'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8876'</u>	T. _____	T. Penn. "A" _____	T. _____
T. Ranger Lake <u>9035'</u>			

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4210'</u> to <u>4284'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3490'	4887'	1397'	San Andres				
4887'	5690'	803'	Glorieta				
5690'	6363'	673'	Clearfork				
6363'	7205'	842'	Tubb				
7205'	8208'	1003'	Abo				
8208'	8876'	668'	Wolfcamp				
8876'	9035'	159'	(Bough C)				
9035'	9212'	177'	Ranger Lake				
9212'	9573'	361'	Canyon				
9573'	9894'	321'	Strawn				
9894'	10354'	460'	Atoka				
10354'	10959'	605'	Mississippian				
10959'	11076'	117'	Devonian				