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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-88

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. Name of Operator		4. Address of Operator		5. Location of Well		6. Unit Letter		7. Located		8. Feet from the		9. Line and		10. Feet from		11. The East		12. Line of Sec.		13. Twp.		14. Rge.		15. E. N.M.P.M.		16. Date Spudded		17. Date T.D. Reached		18. Date Compl. (Ready to Prod.)		19. Elevations (DF, RKB, RT, GR, etc.)		20. Elev. Casinghead		21. Total Depth		22. Plug Back T.D.		23. Multiple Compl., How Many		24. Intervals, Rotary Tools Drilled By		25. Cable Tools		26. Producing Interval(s), of this completion - Top, bottom, Name		27. Was Directional Survey Made		28. Type Electric and Other Logs Run		29. Was Well Cored	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☐ RE-DRILL ☐ DEEPEN ☐ PLUG BACK ☐ RE-DRILL ☐ OTHER ☐		Gas Producing Enterprises, Inc.		P.O. Box 235, Midland, Texas 79702		UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>9-S</u> RGE. <u>37-E</u> N.M.P.M.		15. Date Spudded <u>5-17-78</u>		17. Date T.D. Reached <u>5-28-78</u>		18. Date Compl. (Ready to Prod.) <u>6-18-78</u>		19. Elevations (DF, RKB, RT, GR, etc.) <u>3990.2' GR</u>		20. Elev. Casinghead <u>3990.2' GR</u>		21. Total Depth <u>5100'</u>		22. Plug Back T.D. <u>5092'</u>		23. Multiple Compl., How Many <u>--</u>		24. Intervals, Rotary Tools Drilled By <u>Surface-TD</u>		25. Cable Tools <u>---</u>		26. Producing Interval(s), of this completion - Top, bottom, Name <u>4977-5036'; Slaughter Zone, San Andres</u>		27. Was Directional Survey Made <u>No</u>		28. Type Electric and Other Logs Run <u>Fracture Finder Bond Log, Radioactivity Log</u>		29. Was Well Cored <u>Yes</u>																			
30. CASING RECORD (Report all strings set in well)																																																									
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																															
8-5/8" OD		24#		447'		12-1/4"		250 sx		None																																															
5-1/2" OD		10 jts 17#		5099'		7-7/8"		950 sx		None																																															
		113 jts 15.5#																																																							
31. LINER RECORD																																																									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		32. TUBING RECORD																																															
---		---		---		---		---		SIZE		DEPTH SET		PACKER SET																																											
										2-3/8"		5084'		---																																											
33. PERFORATION RECORD (Interval, size and number)															34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																										
4977-4983' w/6shots (0.50" diameter)															DEPTH INTERVAL																																										
4987' w/1 shot (0.50" diameter)															AMOUNT AND KIND MATERIAL USED																																										
4991-4999' w/8 shots (0.50" diameter)															4977-5036' 5000 gal. 20% NE Acid																																										
5018-5036' w/55 shots (0.50" diameter)															with 50 ball sealers																																										
35. PRODUCTION																																																									
Date First Production					Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																																										
6-19-78					Pumping, 1-1/2" Rod Pump										Producing																																										
Date of Test		Hours Tested		Choke Size		Fr. Rate Per Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio																																											
7-4-78		24		---		→		30		35		10		1167																																											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)																																													
---		---		→		30		35		10																																															
36. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By																																										
Sold															Don Harvey																																										
37. List of Attachments																																																									
Logs, Deviation Survey, C-104, C-103																																																									
38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																									
SIGNED <u>Ray Meadows</u>										TITLE <u>District Engineer</u>										DATE <u>July 7, 1978</u>																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All logs reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4232	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 497.7' to 503.6' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4232	5100	868	San Andres				