No contractor		1	•
DISTRIBUTION			
SANTA FE			
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U.S.G.S.			
LAND OFFICE			
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- 1	DISTRIBUTION	TEM MEXICO OIL C	ONSERVATION COMMISS	10	D O 101	
- 1	SANTA FE		FOR ALLOWABLE		Form C-104 Supersedes Old C-104 i	and C. U
ł	FILE	REQUEST			Effective 1-1-65	*110 C*11
			AND			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS		
- 1	LAND OFFICE					
ı	OIL					
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1	Cas Producina Enta	ampricas Inc				
ŀ	Gas Producing Ente	erprises, inc.		······································		
1	Vogiter					
l	P.O. Box 235, Midl	Land, Texas 79702				
1	Reason(s) for liling (Check proper box)	,	Other (Please ex	plain)		
	New Well	Change in Transporter of:				
	Recompletion	OII Dry Ga				
	75		<del>                                     </del>			
- 1	Change in Ownership	Casinghead Gar Conden	is ate	-		
	If change of ownership give name					
	and address of previous owner					
И.	DESCRIPTION OF WELL AND I	LEASE			<del></del>	
ì	Lease Name	Well No. Fool Name, Including Fo		nd of Lease	ş	se No.
	Marr	3   Sawyer San	Andres, West X	ate xFederation Fee	N	Δ
	Location		marco, mese, mi		,	
	_				T +	
	Unit Letter I ; 19	980 Feet From The South Lin	e and 660	Feet From The	East	
	Line of Section 33 You	vnship 9-S Range	37-E , NMPM,		Lea	County
1	Ellie of Section 33		<u> </u>			
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to u	List annanced con-	of this form is to be too	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to the	лист арргоней сору	of this form is to be sen	,
	Mobil Pipeline Comp	oanv	P.O. Box 900,	Dallas, T	exas 75221	
	Name of Authorized Transporter of Cas	singhead Gas X   or Dry Gas	Address (Give address to u	hich approved copy	of this form is to be sen	it)
			D 0 Por 200	T. 1 - 01-	1 - 1 7 / 1 0 :	2
	Cities Service Oil		P.O. Box 300,	<u>ruisa, ok</u>	lahoma /410	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
		J 33 9-S:37-E	Yes	6-	27-78	
	<u>.                                    </u>	<del></del>	<u></u>		<del></del>	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order nu	ımb <b>e</b> r:		
	•• • • • • • • • • • • • • • • • • • • •					
	COMPLETION DATA				Sant Care Beats Dill	Bosty
	COMPLETION DATA	Cil Wei. Gas Weli		Deepen Plug i	Back   Same Resty.   Dill	. Res'v.
					Back   Same Resty.   Dill	. Restv.
	COMPLETION DATA  Designate Type of Completion	on - (X) X	New Well Workover		1	. Restv.
	COMPLETION DATA  Designate Type of Completio	On - (X) X Date Compi. Read/ to Prod.	New Well Workover Total Depth	Deepen Plug i	T.D.	. Res'v.
	Designate Type of Completion  Date Spudded  5-17-78	Date Compl. Read/ to Prod.  5-28-78	New Well Workover Total Depth 5100	Deepen Plug i	.D. 5092'	. Res'v.
	COMPLETION DATA  Designate Type of Completio	On - (X) X Date Compi. Read/ to Prod.	Total Depth 5100 Trop Oli/Gas Pay	Deepen Plug i	.D. 5092 '	. Res'v.
	Designate Type of Completio  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation	New Well Workover Total Depth 5100	Deepen Plug i	.D. 5092'	. Restv.
	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc.,  3990.2 GR	Date Compl. Read/ to Prod.  5-28-78	Total Depth 5100 Trop Oil/Gas Pay	Deepen Plug i P.B.T	.D. 5092 '	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc.,  3990.2 GR  Perforations	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres	Total Depth 5100 ' Top Off/Gas Pay 4977 '	Deepen Plug i P.B.T Tubin Depth	'.D. 5092' g Depth 5084' Casing Shoe	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc.,  3990.2 GR  Perforations	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50	Total Depth 5100' Top OH/Gas Pay 4977'	Deepen Plug i P.B.T Tubin Depth	T.D. 5092 T g Depth 5084 T	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc.,  3990.2 GR  Perforations	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50	Total Depth 5100 ' Top Off/Gas Pay 4977 '	Deepen Plug i P.B.T Tubin Depth	D. 5092	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc.,  3990.2 GR  Perforations	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE	New Well Workover  Total Depth  5100' Top Off/Gas Pay  4977'  36'; CEMENTING RECORD  DEPTH SET	Deepen Plug i P.B.T Tubin Depth	'.D. 5092' g Depth 5084' Casing Shoe	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE	New Well Workover  Total Depth  5100' Top Off/Gas Pay  4977'  36'; CEMENTING RECORD  DEPTH SET	Deepen Plug i P.B.T Tubin Depth	D. 5092	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations 4977-4983'; 4987';  HOLE SIZE  12-1/4"	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (CSg)	Total Depth  5100' Top Oil/Gas Pay 4977'  CEMENTING RECORD DEPTH SET 447'	Deepen Plug i P.B.T Tubin Depth	Depth 5084 ' Casing Shoe 5099 '  SACKS CEMENT 250 sx	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)	Total Depth  5100 ' Top Oil/Gas Pay 4977 '  CEMENTING RECORD  DEPTH SET 447 ' 5099 '	Deepen Plug i P.B.T Tubin Depth	D. 5092	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations 4977-4983'; 4987';  HOLE SIZE  12-1/4"	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (CSg)	Total Depth  5100' Top Oil/Gas Pay 4977'  CEMENTING RECORD DEPTH SET 447'	Deepen Plug i P.B.T Tubin Depth	Depth 5084 ' Casing Shoe 5099 '  SACKS CEMENT 250 sx	. Res'v.
	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations 4977-4983'; 4987';  HOLE SIZE  12-1/4"	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)	Total Depth  5100 ' Top Oil/Gas Pay 4977 '  CEMENTING RECORD  DEPTH SET 447 ' 5099 '	Deepen Plug i P.B.T Tubin Depth	Depth 5084 ' Casing Shoe 5099 '  SACKS CEMENT 250 sx	. Res'v.
IV.	COMPLETION DATA  Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4" 7-7/8"	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-503  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)	Total Depth 5100' Top Off/Gas Pay 4977'  36'; CEMENTING RECORD DEPTH SET 447' 5099' 5084'	Deepen Plug i P.B.T Tubin Depth	Depth 5092    Grand Shoe 5099    SACKS CEMENT 250    SX 950    SX	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations 4977-4983'; 4987';  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST FO	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)	Total Depth 5100' Top Off/Gas Pay 4977'  36'; CEMENTING RECORD DEPTH SET 447' 5099' 5084'	Deepen Plug i P.B.T Tubin Depth	Depth 5092    Grand Shoe 5099    SACKS CEMENT 250    SX 950    SX	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc.)  3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOL, WELL	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999': 5018-50: TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de	Total Depth  5100' Top Oil/Gas Pay  4977'  36'; D CEMENTING RECORD  DEPTH SET  447'  5099'  5084'	Deepen Plug i P.B.T Tubin Depth	Depth  5092   Grand Shoe  5099   SACKS CEMENT  250 SX  950 SX   t be equal to or exceed to	
IV.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987'; HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOII, WFIL Date First New Cil Bun To Tanks	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-500  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de	Total Depth  5100' Top Oli/Gas Pay 4977'  CEMENTING RECORD  DEPTH SET 447'  5099'  5084'  fter recovery of total valume pith or be for full 24 hours)  Producing Method (Flow, p	Deepen Plug i P.B.T Tubin Depth	Depth  5092   Grand Shoe  5099   SACKS CEMENT  250 SX  950 SX   t be equal to or exceed to	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  6-19-78	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING A TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78	Total Depth  5100' Top Oli/Gas Pay 4977'  CEMENTING RECORD  DEPTH SET 447'  5099'  5084'  fter recovery of total volume pith or be for full 24 hours)  Producing Method (Flow, p	P.B.T  Tubin  Depth  of load oil and mus  ump, gos lift, etc.)	SD.  5092   g Depth  5084   Casing Shoe  5099   SACKS CEMENT  250 SX  950 SX  ——  t be equal to or exceed to	
IV.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987'; HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOII, WFIL Date First New Cil Bun To Tanks	Date Compl. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-500  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de	Total Depth  5100' Top Oli/Gas Pay 4977'  CEMENTING RECORD  DEPTH SET 447'  5099'  5084'  fter recovery of total valume pith or be for full 24 hours)  Producing Method (Flow, p	Deepen Plug i P.B.T Tubin Depth	SD.  5092   g Depth  5084   Casing Shoe  5099   SACKS CEMENT  250 SX  950 SX  ——  t be equal to or exceed to	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DE, RKB, RT, GR, etc., 3990.2 GR)  Perforations  4977-4983; 4987;  HOLE SIZE  12-1/4"  7-7/8"   TEST DATA AND REQUEST FOOII, WELL  Date Fliet New Cil Run To Tanke  6-19-78  Length of Test	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING A TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78	Total Depth  5100' Top Oli/Gas Pay 4977'  CEMENTING RECORD  DEPTH SET 447'  5099'  5084'  fter recovery of total volume pith or be for full 24 hours)  Producing Method (Flow, p	P.B.T  Tubin  Depth  of load oil and mus  ump, gos lift, etc.)	SD.  5092   g Depth  5084   Casing Shoe  5099   SACKS CEMENT  250 SX  950 SX  ——  t be equal to or exceed to	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOLY, WFIL  Date First New Cit Run To Tanks  6-19-78  Length of Test  24 hrs.	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Turing Pressure	Total Depth  5100' Top Oli/Gas Pay 4977'  CEMENTING RECORD  DEPTH SET 447'  5099'  5084'  fter recovery of total volume pith or be for full 24 hours)  Producing Method (Flow, p	P.B.T  Tubin  Depth  of load oil and mus  ump, gos lift, etc.)	Do. 5092 1  g Depth 5084 1  Casing Shoe 5099 1  SACKS CEMENT 250 SX 950 SX  t be equal to or exceed to	
IV.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc.) 3990.2' GR Perforations 4977-4983'; 4987'; HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL, WFIL Date First New Cil Run To Tanks 6-19-78 Length of Test 24 hrs. Actual Pred, During Test	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999': 5018-50: TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Tubing Pressure  Cil-Bule.	Total Depth 5100' Top Off/Gas Pay 4977'  36'; CEMENTING RECORD DEPTH SET 447' 5099' 5084'  fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbis.	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gas lift, etc.) Choke	SACKS CEMENT  250 SX  950 SX   t be equal to or exceed to	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOLY, WFIL  Date First New Cit Run To Tanks  6-19-78  Length of Test  24 hrs.	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Turing Pressure	Total Depth  5100' Top Oil/Gas Pay  4977'  36'; D CEMENTING RECORD  DEPTH SET  447'  5099'  5084'  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow, p  Pump  Casing Pressure	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gas lift, etc.) Choke	Do. 5092 1  g Depth 5084 1  Casing Shoe 5099 1  SACKS CEMENT 250 SX 950 SX  t be equal to or exceed to	
IV.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc.) 3990.2' GR Perforations 4977-4983'; 4987'; HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL, WFIL Date First New Cil Run To Tanks 6-19-78 Length of Test 24 hrs. Actual Pred, During Test	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999': 5018-50: TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Tubing Pressure  Cil-Bule.	Total Depth 5100' Top Off/Gas Pay 4977'  36'; CEMENTING RECORD DEPTH SET 447' 5099' 5084'  fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbis.	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gas lift, etc.) Choke	SACKS CEMENT  250 SX  950 SX   t be equal to or exceed to	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL, WFIL  Date First New Cil Run To Tanks 6-19-78  Length of Test 24 hrs.  Actual Pred, During Test 40 bbls	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999': 5018-50: TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Tubing Pressure  Cil-Bule.	Total Depth 5100' Top Off/Gas Pay 4977'  36'; CEMENTING RECORD DEPTH SET 447' 5099' 5084'  fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbis.	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke	Solve to be equal to or exceed to the solve	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL, WFIL  Date it let New Cil Bun To Tanks 6-19-78  Length of Test 24 hrs.  Actual Pred, During Test 40 bbls  GAS WELL	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-502  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Tubing Pressure   Cii-Bbin.  30	Total Depth 5100' Top Off/Gas Pay 4977'  36'; CEMENTING RECORD DEPTH SET 447' 5099' 5084'  fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbis.	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke	SACKS CEMENT  250 SX  950 SX   t be equal to or exceed to	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL, WFIL  Date First New Cil Run To Tanks 6-19-78  Length of Test 24 hrs.  Actual Pred, During Test 40 bbls	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999': 5018-50: TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Tubing Pressure  Cil-Bule.	Total Depth  5100 ' Top Oli/Gas Pay 4977 '  36 '; CEMENTING RECORD  DEPTH SET 447 ' 5099 ' 5084 '  Interrecovery of total volume pith or be for full 24 hours) Producing Method (Flow, p) Pump Casing Pressure  Water-Bbls.  10	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke	Solve to be equal to or exceed to the solve	
IV.	Designate Type of Completion Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations 4977-4983'; 4987';  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOL, WFIL Date First New Cil Run To Tanks 6-19-78  Length of Test 24 hrs.  Actual Pied, During Test 40 bbls  GAS WELL  Actual Fred, Test-MCF/D	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Turing Prossure   Cil-Bbin.  30	Total Depth  5100' Top Oil/Gas Pay 4977'  36'; D CEMENTING RECORD  DEPTH SET 447' 5099' 5084'  Interrecovery of total volume pith or be for full 24 hours) Producing Method (Flow, p) Pump Casing Pressure  Water-Bals.  10	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas-	Depth 5092 t g Depth 5084 t Casing Shoe 5099 t  SACKS CEMENT 250 sx 950 sx t be equal to or exceed to  Size MCF 35	
IV.	Designate Type of Completion  Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations  4977-4983'; 4987';  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL, WFIL  Date it let New Cil Bun To Tanks 6-19-78  Length of Test 24 hrs.  Actual Pred, During Test 40 bbls  GAS WELL	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-502  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Tubing Pressure   Cii-Bbin.  30	Total Depth  5100 ' Top Oli/Gas Pay 4977 '  36 '; CEMENTING RECORD  DEPTH SET 447 ' 5099 ' 5084 '  Interrecovery of total volume pith or be for full 24 hours) Producing Method (Flow, p) Pump Casing Pressure  Water-Bbls.  10	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas-	Solve to be equal to or exceed to the solve	
IV.	Designate Type of Completion Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations 4977-4983'; 4987';  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOL, WFIL Date First New Cil Run To Tanks 6-19-78  Length of Test 24 hrs.  Actual Pied, During Test 40 bbls  GAS WELL  Actual Fred, Test-MCF/D	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Turing Prossure   Cil-Bbin.  30	Total Depth  5100' Top Oil/Gas Pay 4977'  36'; D CEMENTING RECORD  DEPTH SET 447' 5099' 5084'  Interrecovery of total volume pith or be for full 24 hours) Producing Method (Flow, p) Pump Casing Pressure  Water-Bals.  10	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas-	Depth 5092 t g Depth 5084 t Casing Shoe 5099 t  SACKS CEMENT 250 sx 950 sx t be equal to or exceed to  Size MCF 35	
v.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987';  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOLD, WFIL Date First New Cil Bun To Tanks 6-19-78 Length of Test 24 hrs. Actual Pred, During Test 40 bbls  GAS WELL Actual Fred, Test-MCF/D  Testing Method (pitor, back pr.)	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50;  TUBING, CASING, AND  CASING A TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de possesse of Test  7-4-78  Tubing Pressure  Oil-Bbin.  30	Total Depth 5100' Top Off/Gas Pay 4977'  36'; CEMENTING RECORD DEPTH SET 447' 5099' 5084'  fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure Water-Bbls. 10  Bbls. Condensate/MMCF Casing Pressure (Shut-1)	P.B.T  P.B.T  Tubin  Depth  of load oil and mus  ump, gos lift, etc.)  Choke  Gravi  Gravi  Choke	Size  Size  Size  Size	
v.	Designate Type of Completion Date Spudded  5-17-78  Elevations (DF, RKB, RT, GR, etc., 3990.2' GR  Perforations 4977-4983'; 4987';  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOL, WFIL Date First New Cil Run To Tanks 6-19-78  Length of Test 24 hrs.  Actual Pied, During Test 40 bbls  GAS WELL  Actual Fred, Test-MCF/D	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50;  TUBING, CASING, AND  CASING A TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de possesse of Test  7-4-78  Tubing Pressure  Oil-Bbin.  30	Total Depth  5100' Top Oli/Gas Pay 4977'  36'; CEMENTING RECORD  DEPTH SET 447' 5099' 5084'  fiter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-1)	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas- Gravi	Size  Size  Size  Size	
v.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987';  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOLD, WFIL Date First New Cil Bun To Tanks 6-19-78 Length of Test 24 hrs. Actual Pred, During Test 40 bbls  GAS WELL Actual Fred, Test-MCF/D  Testing Method (pitor, back pr.)	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50;  TUBING, CASING, AND  CASING A TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de possesse of Test  7-4-78  Tubing Pressure  Oil-Bbin.  30	Total Depth  5100' Top Oli/Gas Pay 4977'  36'; CEMENTING RECORD  DEPTH SET 447' 5099' 5084'  fter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-1)	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas- Gravi	Size  Size  Size  Size	
V. VI.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987';  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOL, WFIL Date First New Cil Run To Tanks 6-19-78 Length of Test 24 hrs. Actual Pied, During Test 40 bbls  GAS WELL Actual Fied, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compi. Ready to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50:  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de Date of Test  7-4-78  Tubing Pressure   Oil-Bbin.  30  Longth of Test  Tubing Pressure (Shut-in)	Total Depth  5100' Top Oli/Gas Pay 4977'  36'; CEMENTING RECORD  DEPTH SET 447' 5099' 5084'  fiter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-1)	P.B.T  P.B.T  Tubin  Depth  of load oil and mus  ump, gos lift, etc.)  Choke  Gravi  Gravi  Choke	Size  Size  Size  Size	
V.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987';  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOLD, WFIL Date First New Cil Run To Tanks 6-19-78 Length of Test 24 hrs. Actual Pred, During Test 40 bbls  GAS WELL Actual Fred, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and to	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50;  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de for th	Total Depth  5100' Top Oli/Gas Pay 4977'  36'; D CEMENTING RECORD DEPTH SET 447' 5099' 5084'  free recovery of total volume gith or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure Water-Bbls. 10  Bbls. Condensate/MMCF Casing Pressure (Shut-in	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas- Gravi	Size  Size  Size  Size	
V.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987';  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOLD, WFIL Date First New Cil Run To Tanks 6-19-78 Length of Test 24 hrs. Actual Pred, During Test 40 bbls  GAS WELL Actual Fred, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and to	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50;  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de for th	Total Depth  5100' Top Oli/Gas Pay 4977'  36'; D CEMENTING RECORD DEPTH SET 447' 5099' 5084'  free recovery of total volume gith or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure Water-Bbls. 10  Bbls. Condensate/MMCF Casing Pressure (Shut-in	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas- Gravi	Size  Size  Size  Size	
V.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987';  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOLY, WFIL Date First New Cil Run To Tanks 6-19-78 Length of Test 24 hrs. Actual Pied, During Test 40 bbls  GAS WELL Actual Fied, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50;  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de for th	Total Depth 5100' Top Oli/Gas Pay 4977'  36'; D CEMENTING RECORD DEPTH SET 447' 5099' 5084'  fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure Water-Bble. 10  Bble. Condensate/MMCF Casing Pressure (Shut-1)  OIL CO APPROVED BY	P.B.T  Tubin  Depth  of load oil and mus  ump, gos lift, etc.)  Choke  Gravi  Choke  NSERVATION  1 1978	Size  COMMISSION  100 92 1  11	
v.	Designate Type of Completion Date Spudded 5-17-78 Elevations (DF, RKB, RT, GR, etc., 3990.2' GR Perforations 4977-4983'; 4987';  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOLD, WFIL Date First New Cil Run To Tanks 6-19-78 Length of Test 24 hrs. Actual Pred, During Test 40 bbls  GAS WELL Actual Fred, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and to	Date Compi. Read/ to Prod.  5-28-78  Name of Froducing Formation  San Andres  4991-4999'; 5018-50;  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" OD (csg)  5-1/2" OD (csg)  2-3/8" OD (tbg)  OR ALLOWABLE (Test must be a able for this de for th	Total Depth 5100' Top Oli/Gas Pay 4977'  36'; D CEMENTING RECORD DEPTH SET 447' 5099' 5084'  fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure Water-Bble. 10  Bble. Condensate/MMCF Casing Pressure (Shut-1)  OIL CO APPROVED BY	Deepen Plug i P.B.T Tubin Depth  of load oil and mus ump, gos lift, etc.) Choke Gas- Gravi	Size  COMMISSION  100 92 1  11	

## VI.

Jan Sandure) 

July 7, 1978

If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.