| DISTRIBUTION | Supersedes Old C-102 and C-103 |
|---|---|
| SANTA FE NEW XICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FlixE | |
| U.S.G.S. | 5a. Indicate Type of Lease |
| LAND OFFICE | State Fee X |
| OPERATOR | 5. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROFOSALS TO CHILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM CHIOI) FOR SUCH PROPOSALS.) | |
| 1. OIL X GAS WELL OTHER- | 7. Unit Agreement Name |
| 2. Name of Operato: | 8. Farm or Lease Name |
| Gas Producing Enterprises, Inc. 3. Address of Operator | Marr 9, Well No. |
| P.O. Box 235, Midland, Texas 79702 | 10. Field and Pool, or Wildcat |
| UNIT LETTER I . 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM | · · |
| THE East LINE, SECTION 33 TOWNSHIP 9-S RANGE 37-E NMPM. | |
| | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3990.2 GR | Lea |
| Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT | ner Data REPORT OF: |
| | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| CHANGE PLANS CASING TEST AND CEMENT JOB OTHER PERFORATING A | oidiaina V |
| OTHER TETTOTALING/AN | CIGIZING |
| | |
| 17. Descrite 1 reposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. | estimated date of starting any proposed |
| 1. Drilled out DV tool and cleaned out well, 6-1-78. Tes for 30 minutes. Held OK. | ted csg. to 1800 psi |
| 2. Welex ran Fracture Finder Bond log, 3700-5092' and Radioactivity log 3100'-5092', 6- 2-78. | |
| 2 Paris 1 1 1077 10001 10001 10001 10001 10001 | |
| 3. Perforated 4977-4983', 4987', 4991-4999', 5018-5036' with 1 JSPF (o.50" diameter holes), 6-2-78. | |
| 4. Spotted 100 gal. 20% NE Acid across perfs. Acidized perfs with 4900 gal. 20% NE Acid in 4 stages with 50 ball sealers, 6-3-78. | |
| 5. Swabbed 97 barrels fluid in 5 hours. 30% oil in last 1 level at 2200'. | 70 bbls. Fluid |
| 6. Installed pumping unit, 6-18-78. | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| SIGNED AN TITLE District Engineer | DATE JULY 7, 1978 |
| Orig. Signed by | JUL 10 1978 |
| APPROVED BY Jerry Soliton TITLE TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY 1. Supv. | |