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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518, Roswell, N.M. 88201

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 35 TWP. 10-S RGE. 36-E NMPN

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

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7. Unit Agreement Name

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8. Form or Lease Name

Santa Fe

9. Well No.

5

10. Field and Pool, or Willacut

Dickenson San Andres

12. County

Lea

15. Date Spudded

4-22-78

16. Date T.D. Reached

5-13-78

17. Date Compl. (Ready to Prod.)

2-1-79

18. Elevations (DF, RKB, RT, GR, etc.)

3981.3' GR - 3991.3' RKB

19. Elev. Casinghead

--

20. Total Depth

4991'

21. Plug Back T.D.

--

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

0-4991'

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

Open Hole 4950' - 4991' - San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray - Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	373'	12 1/4"	225 sx. - circulated	None
5 1/2"	15.5#	4950'	7 7/8"	1st stage - 100 sx.	None
				2nd stage - 300 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4974'	4963'

30. Perforation Record (Interval, size and number)

Open hole 4950' - 4991'

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4950'-4991'	2000 gals. 15% NE acid
4950'-4991'	4000 gals. 20% NE acid

32. PRODUCTION

date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-17-78		Pumping - 2" x 1½" x 16' rod pump					Producing	
date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
2-1-79	24	--	→ 5	5	TSTM	18	--	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
--	--	→ 5	5	TSTM	18	21.2°		

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

Test Witnessed By

Dan Lough

34. List of Attachments

2 copies of logs, deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John L. Anderson

TITLE

Agent

DATE

2-12-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All log data reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2196' (+1795)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2323' (+1668)	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2902' (+1089)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3646' (+345)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4190' (-199)	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4952' to 4991'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2196'	2196'	Red shale, sand & anhy.				
2196'	2323'	127'	Anhydrite				
2323'	2902'	579'	Salt				
2902'	3034'	132'	Red sand, shale & anhy.				
3034'	3646'	612'	Shale, dolo. & anhy.				
3646'	3724'	78'	Gray & red sd., shale & anhy.				
3724'	4190'	466'	Shale, lime, anhy. & sand				
4190'	4991'	801'	Dolomite & anhy.				