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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-11 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Operator Read & Stevens, Inc. P.O. Box 1518, Roswell, NM 88201 Othe CASINGHEAD GAS MUST NOT HE PLAKED AFTER THE Reason(s) for (iling (Check proper box) PLARED AFTER .. Change in Transporter of: Lx. New Well UNLESS AN EXCEPTION TO R-4976 Dry Gas Recompletion Condensate E ORTAINED. Castaghead Gas Change in Ownership If change of ownership give name and address of previous owner Lease No. 1. DESCRIPTION OF WELL AND LEASE
| Well No. | Peel Name, Including Formation Kind of Lease x<del>XXXXXXXXXX</del>XXX<sup>F ee</sup> Dickenson San Andres 5 Santa Fe Lecetion Feet From The North Line and 1980, Feet From The West :\_660\_\_ , NMPM, Range 36E Township 10S 35 Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X P.O. Box 36158, Houston, TX 77081

Address (Give address to which approved copy of this form is to be sent) UNI OIL, INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When P.ge. Sec. Twp. Untt If well produces oil or liquids, give location of tanks. 10S | 36E 35 .T If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res' IV. COMPLETION DATA New Well Workover Oil Well Gas Well Designate Type of Completion - (X) х x P.B.T.D Total Depth Date Compl. Ready to Prod. 4991 Tubing Depth 4/22/78 Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 4974 4950' 3981.3' GR-3991.3' RKB San Andres Depth Casing Shoe 4950 4950-4991' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 225 3731 8 5/8" 12 1/4" 400 5 1/2" 4950' 7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Pump 2/1/79 Choke Size 5/17/78 Casing Pressure Tubing Pressure Length of Test 24 hr. Water - Bbls. Oil-Bbla. Actual Prod. During Test TSTM 23 Gravity of Condensate GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Tost-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Teating Mothod (pitot, back pr.) OIL CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Productión Clerk (Title)

February 14,1979

(Dute)

FEB 16 15/13

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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi-