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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Read & Stevens, Inc.		
Address of Operator		
P. O. Box 1518, Roswell, N.M. 88201		
Location of Well		
UNIT LETTER	660	North
		1980
West	5	10-S
		36-E
THE	LINE, SECTION	TOWNSHIP
		RANGE
		NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe
9. Well No.
5
10. Field and Pool, or Wildcat
Dickenson San Andres
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3981.3' GR - 3991.3' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Re-Treat & Test	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4991'. On 5-23-78, completed installing beam type pumping unit and started pump testing. Pumped well from 5-23-78 to 6-20-78. Last gauge was 1 BO & 3 BWP. On 6-20-78, ran 153 joints 2 3/8" tubg. w/RTTS pkr. set @ 4879' RKB. Acidized open hole 4950' - 4991' w/4000 gals. 20% NE acid. Max. treat. press. 3000#, min. treat. press. 2500#, aver. treat. press. 3000#, aver. inj. rate 3 BPM. ISDP 2400#, 5 min. SIP 2300#, 10 min. SIP 2300#. Total load 121 bbls. Bled off press. w/good acid gas and formation gas blow. Swabbed for 2 hrs. and rec. 50 bbls. load w/some oil on last 2 swab runs. Pulled tubg. & RTTS pkr. Re-ran 156 joints 2 3/8" tubg., total of 4964.22', set @ 4974' RKB w/seating nipple @ 4963' RKB. Ran rods and 2" x 1 1/2" x 16' pump. Pumped & recovered all load on 6-25-78. Pump tested from 6-25-78 to 10-9-78. Prep to cement upper casing thru DV tool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>2-12-79</u>
APPROVED BY <u>John Ruvata</u>	TITLE <u>Geologist</u>	DATE <u>FEB 15 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		