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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Read & Stevens, Inc.		Santa Fe
3. Address of Operator		9. Well No.
P.O. Box 2126, Roswell, New Mexico 88201		5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Dickenson San Andres
THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10-S</u> RANGE <u>36-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3981.3' GR - 3991.3' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:00 PM, 4-28-78. Drilled 12 1/4" hole to 373'. Ran 10 joints 8 5/8", 20#, Foster type, S.T.&C. casing, total of 373.04', set at 373' RKB. Cemented with 225 sx. Class "C" cement w/ 2% CaCl₂. Circulated 34 sx. cement. Plug down @ 8:30 PM, 4-28-78. WOC for 18 hours. Pressure tested casing to 500# for 30 min., held OK. Drilled 7 7/8" hole from 373' to 4950'. Ran 178 joints 5 1/2", 15.5#, ELW, 8 rd., S.T.&C. casing, total of 4956.65', set at 4950' RKB. Cemented w/100 sx. Class "H" cement w/ 3/4 of 1% CFR-2. Plug down @ 5:00 AM, 5-7-78. Ran DV tool at 2196' for future cement work. WOC for 18 hours. Pressure tested casing to 1000# for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>5-30-78</u>
Orig. Signed by		
Jerry Sexton		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE <u></u>	DATE <u>JUN 05 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		